

FOR EFFECTIVE DATES: 01/19/1900 through 01/19/2017

RRC COID: 9217 COMPANY NAME: CORIX UTILITIES (TEXAS) INC.

TARIFF CODE: DS RRC TARIFF NO: 29364

DESCRIPTION: Distribution Sales

EFFECTIVE DATE: 08/23/2016

INACTIVE DATE:

STATUS: A

GAS CONSUMED: Y

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 01/10/2017

BILLS RENDERED: N

AMENDMENT DATE:

OPERATOR NO: 178453

COMMENTS: Tariff was obtained from Mitchell County Utility, COID 251.

RATE ADJUSTMENT

PROVISIONS:

REASONS FOR FILING:

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN):

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RATE SCHEDULE

SCHEDULE ID. DESCRIPTION

Westbrook-001

City of Westbrook -- Phase 1 was originally effective 9-22-2005 and Phase 2 was originally effective on 9-22-2006. Only Phase 2 shown here, which Corix Utilities Texas adopted upon purchase of this system.

I. Gas Service Rates:

[A.] Cost of Service:

(1) Minimum Monthly Bill is \$15.00. Minimum Bill includes no gas consumption allowance.

(2) Each Mcf is \$7.17. Rate to be applied to metered volume rounded to the nearest 100 cubic feet.

[B.] Cost of Gas is per Gas Cost Recovery (GCR) Provision below. Gas cost recovery rate to be applied to metered volume rounded to the nearest 100 cubic feet.

[C.] Rate Case Expense Surcharge per Mcf is \$0.30, subject to Rate Case Expense Surcharge Provision (see III.).

II. Gas Cost Recovery (GCR) Provision -- Each monthly bill shall include a charge per Mcf for the allowable cost of gas incurred in the prior service month, said charge to be computed in accordance with the following terms and provisions:

[A.] Definitions and Calculations:

(1) Sales Month is the calendar month during which gas is physically received into the distribution system and delivered to customers.

(2) Billing Month is the calendar month during which the utility is billed for gas purchased and issues bills for gas sales which occurred during the preceding month. The billing month is normally one month after the sales month. For example, December is normally the billing month for the November sales month.

(3) Gas Cost Incurred is the total cost of gas purchased by the utility during a Sales Month, and includes any corrections or adjustments, whether to the applicable Sales Month or to prior periods.

(4) Gas Purchased is the total volume (Mcf) of gas purchased and metered into the distribution system in a sales month.

(5) Weighted Average Cost of Gas (WACOG) is equal to Gas Cost incurred divided by Gas Purchased (Mcf).

(6) Gas Delivered is the volume of gas (Mcf) metered out of the system in a sales month.

(7) Gas Sales is the volume (Mcf) of gas metered to customers in a sales month.

(8) Lost and Unaccounted For Gas (LUG) is the difference between the volume of Gas Purchased and

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Gas Delivered.

(9) Allowable Lost and Unaccounted For Gas is the actual volume of LUG or 5% (five percent) of gas purchases, whichever is less, but not less than zero.

(10) Allowable Gas Purchased is the sum of Gas Delivered and Allowable Lost and Unaccounted For Gas.

(11) Allowable Gas Cost is equal to Allowable Gas Purchased times WACOG.

(12) Gas Cost Recovery Rate (GCRR) (per Mcf) is equal to Allowable Gas Cost divided by Gas Sales (Mcf).

[B.] Application of the Gas Cost Recovery Rate: The Gas Cost Recovery Rate (GCRR) for a given sales month shall be applied in the immediately ensuing billing month, so that the sales volumes upon which the Gas Cost Recovery Rate is calculated are the same sales volumes to which the GCRR is applied. The GCRR shall be applied to metered sales volumes rounded to the nearest 100 cubic feet.

[C.] Example Calculation:

(1) Sales Month: February

(2) Billing Month: March

(3) Gas Cost Incurred: \$10,440.00

(4) Gas Purchased: 1,800 Mcf

(5) WACOG: \$5.8000 per Mcf (10,440/1,800)

(6) Gas Delivered: 1,691 Mcf

(7) Gas Sold: 1,658 Mcf

(8) LUG: 109 Mcf (1,800-1,691)

(9) Allowable Lost and Unaccounted For Gas: 90 Mcf (1,800x5%=90 or 109 (LUG), whichever is less, but not less than 0)

(10) Allowable Gas Purchased: 1,781 Mcf (1,691+90)

(11) Allowable Gas Cost: \$10,329.80 (1,781x\$5.8000)

(12) Gas Cost Recovery Rate (GCRR)*: \$6.2303 per Mcf (\$10,329.80/1,658) *To be applied in March Billing Month.

III. Rate Case Expense Surcharge Provision: Rate Case Expense Surcharge is to be applied to

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rate case expenses approved for recovery by the applicable regulatory authority until such expenses have been recovered, at which time the surcharge shall be discontinued.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
2236	Westbrook-Reconnect		Reconnect after disconnection is \$25.00 in the City of Westbrook
2235	Westbrook-NewAcct		New Account Turn-on is \$20.00 in the City of Westbrook
2233	Westbrook-HangMeter		Hang meter with existing stub is \$50.00 in the City of Westbrook
2237	Westbrook-ReturnChk		Return Check Charge is \$20.00 in the City of Westbrook
2234	Westbrook-MeterChk		Meter check on request of customer is \$15.00 in the City of Westbrook
2241	Westbrook-Deposit		Customer Deposit is \$50.00. Customer Deposit is waived for customers aged 65 years or older in the City of Westbrook
2239	Westbrook-SvcCall		Service call on customers premises is \$25.00 in the City of Westbrook
2240	Westbrook-AHrsCall		Service call on customers premises after hours is \$40.00 in the City of Westbrook
2238	Westbrook-SeasRecon		Seasonal Reconnect Fee in the City of Westbrook: If a customer voluntarily terminates service and applies to restore service at the same location within twelve months of termination, the customer shall pay a seasonal reconnect fee. The seasonal reconnect fee shall be equal to the applicable minimum bill times the number of months that the service was terminated, in addition to any applicable fees or charges under this tariff or the commission rules.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1230	<p>The Utility will furnish up to fifty feet of service line from the main to the meter. If the service line extension is greater than fifty feet, the customer will be charged for the additional footage at the Utility's average cost per linear foot of the extension.</p> <p>If any additional customer is tied in to the subject service line, such customer will be charged a pro-rata portion of the charge paid by the original customer for that portion of the service line shared by the new customer. Any charges received from the new customer will be reimbursed to the existing customer(s) who paid for the line extension.</p>

FOR EFFECTIVE DATES: 01/19/1900 through 01/19/2017

RRC COID: 9217 COMPANY NAME: CORIX UTILITIES (TEXAS) INC.**TARIFF CODE: DS RRC TARIFF NO: 29364****SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
A	Residential Sales	

PREPARER - PERSON FILING

RRC NO: 956	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Dennis	MIDDLE: B	LAST NAME: Daniel
TITLE: FP&A Manager		
ADDRESS LINE 1: 1812 Centre Creek Drive		
ADDRESS LINE 2: Suite 100		
CITY: Austin	STATE: TX	ZIP: 78754 ZIP4:
AREA CODE: 512	PHONE NO: 306-4000	EXTENSION:

SERVICE RULES

<u>RULE ID</u>	<u>DESCRIPTION</u>
QoS-1	Effective August 23, 2016 (purchase date of Mitchell County Utility Company), Corix Utilities (Texas) Inc. adopts the quality of service policy requirements of 16 Texas Administrative Code Section 7.45
	To view the Quality of Service Rules; visit the Commission's website at http://www.rrc.texas.gov .
	These were the rules adopted by Mitchell County Utility Company and were in place at the time of purchase by Corix Texas.

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
DKT489	Utility adopts the Railroad Commission of Texas Curtailment Plan TAC 16, Part 1, Chapter 7, Subchapter C, Rule 7.305 Curtailment Program issued in Gas Utilities Docket 489.

CUSTOMERS

<u>RRC CUSTOMER NO.</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37150	N			
<u>CUSTOMER NAME</u>	City of Westbrook			

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AMENDMENT (EXPLAIN):

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TARIFF CODE: DS

RRC TARIFF NO: 29365

RATE SCHEDULE

SCHEDULE ID. DESCRIPTION

MCEnvirons-001

Mitchell County Environs -- Phase 1 was originally effective 11-29-2005 and Phase 2 was originally effective on 11-29-2006. Only Phase 2 shown here, which Corix Utilities Texas adopted upon purchase of this system.

I. Gas Service Rates:

[A.] Cost of Service:

(1) Minimum Monthly Bill is \$15.00. Minimum Bill includes no gas consumption allowance.

(2) Each Mcf is \$7.17. Rate to be applied to metered volume rounded to the nearest 100 cubic feet.

[B.] Cost of Gas is per Gas Cost Recovery (GCR) Provision below. Gas cost recovery rate to be applied to metered volume rounded to the nearest 100 cubic feet.

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Gas Delivered.

(9) Allowable Lost and Unaccounted For Gas is the actual volume of LUG or 5% (five percent) of gas purchases, whichever is less, but not less than zero.

(10) Allowable Gas Purchased is the sum of Gas Delivered and Allowable Lost and Unaccounted For Gas.

(11) Allowable Gas Cost is equal to Allowable Gas Purchased times WACOG.

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[B.] Application of the Gas Cost Recovery Rate: The Gas Cost Recovery Rate (GCRR) for a given sales month shall be applied in the immediately ensuing billing month, so that the sales volumes upon which the Gas Cost Recovery Rate is calculated are the same sales volumes to which the GCRR is applied. The GCRR shall be applied to metered sales volumes rounded to the nearest 100 cubic feet.

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III. Rate Case Expense Surcharge Provision: Rate Case Expense Surcharge is to be applied to rate case expenses approved for recovery by the applicable regulatory authority until such expenses have been recovered, at which time the surcharge shall be discontinued.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
2247	MCEnvions-Reconnect		Reconnect after disconnection is \$25.00 in Mitchell County Environs
2246	MCEnvions-NewAcct		New Account Turn-on is \$20.00 in Mitchell County Environs
2244	MCEnvions-HangMeter		Hang meter with existing stub is \$50.00 in Mitchell County Environs
2248	MCEnvions-ReturnChk		Return Check Charge is \$20.00 in Mitchell County Environs
2245	MCEnvions-MeterChk		Meter check on request of customer is \$15.00 in Mitchell County Environs
2243	MCEnvions-Deposit		Customer Deposit is \$50.00. Customer Deposit is waived for customers aged 65 years or older in Mitchell County Environs
2250	MCEnvions-SvcCall		Service call on customers premises is \$25.00 in Mitchell County Environs
2242	MCEnvions-AHrsCall		Service call on customers premises after hours is \$40.00 in Mitchell County Environs
2249	MCEnvions-SeasRecon		Seasonal Reconnect Fee in Mitchell County Environs: If a customer voluntarily terminates service and applies to restore service at the same location within twelve months of termination, the customer shall pay a seasonal reconnect fee. The seasonal reconnect fee shall be equal to the applicable minimum bill times the number of months that the service was terminated. The seasonal reconnect fee shall not exceed \$90.00 and shall be in addition to any applicable fees or charges under this tariff or the commission rules.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1230	<p>The Utility will furnish up to fifty feet of service line from the main to the meter. If the service line extension is greater than fifty feet, the customer will be charged for the additional footage at the Utility's average cost per linear foot of the extension.</p> <p>If any additional customer is tied in to the subject service line, such customer will be charged a pro-rata portion of the charge paid by the original customer for that portion of the service line shared by the new customer. Any charges received from the new customer will be reimbursed to the existing customer(s) who paid for the line extension.</p>

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TITLE: FP&A Manager		
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ADDRESS LINE 2: Suite 100		
CITY: Austin	STATE: TX	ZIP: 78754 ZIP4:
AREA CODE: 512	PHONE NO: 306-4000	EXTENSION:

SERVICE RULES

<u>RULE ID</u>	<u>DESCRIPTION</u>
None	

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
DKT489	Utility adopts the Railroad Commission of Texas Curtailment Plan TAC 16, Part 1, Chapter 7, Subchapter C, Rule 7.305 Curtailment Program issued in Gas Utilities Docket 489.

CUSTOMERS

<u>RRC CUSTOMER NO.</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37151	N			
<u>CUSTOMER NAME</u>	Mitchell County Environs			