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Filed For: Great Basin Water Co

In accordance with NRS Chapter 719,
this filing has been electronically signed and filed
by: /s Diana Wheelen

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This filing has been electronically filed and deemed to be signed by an authorized
agent or
representative of the signer(s) and
Great Basin Water Co

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October 17, 2025

Trisha Osborne
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 E. William Street
Carson City, NV 89701

Re: **Docket No.25-10xxx: Application of Great Basin Water Co. to revise Water Tariff Nos. 236, 238, 240A, and 242 to implement the deferred water service adjustment rate mechanism relating to the Order issued in Docket No. 21-12025 for its Pahrump, Spring Creek, Cold Springs, and Spanish Springs Divisions, and for other relief properly related thereto.**

Dear Trisha:

Accompanying this letter for filing with the Public Utilities Commission of Nevada (the "Commission"), is Great Basin Water Co.'s ("GBWC") Application to revise Water Tariff Nos. 236, 238, 240A, and 242 to implement the deferred water service adjustment rate mechanism relating to the Order issued in Docket No. 21-12025 for its Pahrump, Spring Creek, Cold Springs, and Spanish Springs Divisions, and for other relief properly related thereto.

Courtesy copies of the filing are being provided to the Regulatory Operations Staff ("Staff") and the Bureau of Consumer Protection ("BCP") by electronic mail. GBWC is happy to provide paper copies of the Application to Staff and BCP at their offices' request.

In additional, GBWC is providing Staff and BCP with all executable files supporting the Application. These executable files are being provided via a Box.com data room (the "Data Room"). Links to this Data Room will be emailed to pucn.sc@puc.nv.gov (Staff) and to bcpserve@ag.nv.gov (BCP). Access to confidential workpapers will be provided to Staff and BCP via the Data Room upon execution of a protective agreement.

An ACH payment in the amount of \$200.00 has been concurrently submitted for the Application filing fee. Should you have any questions, please advise.

Sincerely,



Wade Beavers

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The table below summarizes the impact of the proposed changes broken out by division and service, as more fully described throughout this Application. Except as indicated, each sur-charge or sur-credit would be imposed as an additional commodity charge per 1,000 gallons for all customers and for all tiers of consumption.

<u>Division</u>	<u>Sur-Charge / (Sur-Credit)</u>
Pahrump ¹	(\$0.23)
Spring Creek	\$0.08
Cold Springs	(\$0.01)
Spanish Springs	(\$0.09)

I. IDENTITY OF APPLICANT AND AUTHORIZED REPRESENTATIVE

The Company's complete legal name is Great Basin Water Co. The Company is a Nevada corporation; its principal office is 1240 E. State Street, Suite 115, Pahrump, Nevada 89048. The Company's telephone number is (844) 694-4404. The Company is comprised of four divisions: Pahrump, Spring Creek, Cold Springs, and Spanish Springs.

Fennemore Craig, P.C. is GBWC's authorized representative in this proceeding. All communications regarding the Application or this proceeding, including any paper or discovery request that must be served upon GBWC pursuant to NAC 703.6190 should be directed to:

James Eason, President
Great Basin Water Co.
1005 Terminal Way, Ste. 294
Reno, Nevada 89502
Telephone: (775) 432-3184
E-Mail: James.Eason@nexuswg.com

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¹ The proposed sur-credit for the Pahrump division would not apply to the Transmission Irrigation customer class in that division, which is not subject to decoupling.

II. AUTHORITY

This Application is filed pursuant to sections 704.100, 704.110, and 704.663 of the Nevada Revised Statutes (“**NRS**”); as well as sections 703.115, 703.2201 to 703.2481, and 704.63385 of the Nevada Administrative Code (“**NAC**

III. SUMMARY OF APPLICATION

The Company’s request for approval of a new schedule is necessary to implement the DWSA rate mechanism pursuant to NRS 704.663, which the Commission approved for each of GBWC’s four water service divisions in Docket No. 21-12025. The approved DWSA mechanism allows GBWC to recover the costs of providing service without regard to the difference in the quantity of water reasonably expected to be sold and that which was actually sold.

While GBWC has previously sought to implement a DWSA rate mechanism in certain dockets for certain of its operating divisions through the filing of a letter of advice, in more recent years, GBWC has filed applications for approval of the proposed new rate schedules because GBWC’s calculations have shown the proposed change in schedules for one or more of its divisions will result in an increase in annual gross operating revenue in an amount that will exceed \$15,000. *See* NRS 704.100(1)(f). However, consistent with prior applications, and as further described later in this Application, GBWC requests the Commission’s permission to waive certain Commission regulations which it believes are unnecessary to support this request for adjustment in rates, based on the applicable statutes and regulations, and on the Commission’s previous approval of the DWSA methodology presented here in Docket No. 21-12025, Docket No. 23-10017, and Docket No. 24-10008.

Specifically, the Application requests approval of a sur-charge or sur-credit in each of GBWC’s four water service divisions to reconcile and recover the amounts accrued in the Commission-approved regulatory deferred accounts for each division for the period July 18, 2024, through July 13, 2025. (the “**Tracking Period**”). The Tracking Period terminated at less than one full year because the Commission approved new rates, revenue requirements, and tariff sheets in Docket No. 24-12003, GBWC’s 2024 Consolidated General Rate Case, which became effective

1 July 14, 2025. The proposed sur-charges and sur-credits are driven exclusively by implementation
2 of the DWSA rate mechanism previously approved by the Commission, which results in proposed
3 monthly bill adjustments.

4 In its December 30, 2021, application in Docket No. 21-12025 to consolidate and increase
5 its annual revenue requirements for water and sewer service in its four divisions, the Company
6 sought the Commission's approval to (i) continue the previously-approved DWSA methodology
7 in its Pahrump and Spanish Springs water service divisions pursuant to NAC 704.63385(5)(b); (ii)
8 implement the same DWSA methodology in the Spring Creek and Cold Springs water service
9 divisions pursuant to NAC 704.63385(1)(b); and (iii) to apply the requested DWSA methodology
10 on a uniform, consolidated basis across all of its divisions. *See* Docket No. 21-12025, Application
11 filed December 30, 2021 at 13.

12 On June 20, 2022, the Commission issued its Order in Docket No. 21-12025 in which it
13 approved GBWC's request to implement or continue the DWSA mechanisms in each of its four
14 water service divisions, and directed that GBWC file an application to implement decoupling for
15 each division within 15 months of the effective date of rates arising from the rate proceeding and
16 annually thereafter. Docket No. 21-12025, Commission Order issued June 20, 2022, at 16, ¶30.
17 The Commission further ordered that the decoupling rates should be a single volumetric rate per
18 thousand gallons applied to all customers in each division, and provided the stipulated allowed
19 volumetric revenue requirement for each division. *Id.*

20 Following the Commission's order in Docket No. 21-12025, GBWC established a
21 regulatory deferred account as to each of its water service divisions to track the difference between
22 water commodity revenues approved by the Commission and revenues actually collected over the
23 twelve-month period beginning July 18th of each year (the effective date of the rates issued and
24 approved by the Commission in Docket No. 21-12025). In Docket No. 23-10017, the Commission
25 approved GBWC's 2023 application to adjust rates to recover amounts accrued in the deferred
26 accounts for the Tracking Period July 18, 2022, through July 17, 2023. Docket No. 23-10017,
27 Commission Order issued March 12, 2024, at 5, ¶ 2. In Docket No. 24-10008, the Commission
28

1 approved GBWC's 2024 application to adjust rates to recover amounts accrued in the deferred
2 accounts for the Tracking Period of July 18, 2023, through July 17, 2024. Docket No. 24-10008,
3 Commission Order issued March 11, 2025, at 4 ¶1-2.

4 GBWC now proposes to amortize the deferred account net balances from the most recent
5 Tracking Period, commencing July 18, 2024 and concluding July 13, 2025, by identifying a sur-
6 charge or, where applicable, a sur-credit to customers in this Application to account for the over-
7 and under-collected amounts in each division, consistent with the approach to decoupling
8 adjustment described in Docket Nos. 21-12025, 23-10017, and 24-10008.

9 As demonstrated in this Application, after applying permitted adjustments, and after
10 accounting for interest, GBWC's revenues in each of its four divisions during the Tracking Period
11 were as follows:

- 12 (a) for the Pahrump division, over-recovery in the total amount of \$210,942;
- 13 (b) for the Spring Creek division, under-recovery in the amount of \$45,337;
- 14 (c) for the Cold Springs division, over-recovery in the amount of \$2,784; and
- 15 (d) for the Spanish Springs division, over-recovery in the amount of \$18,996.

16 Further, as to each division, there are remaining deferred account balances from prior
17 DWSA implementation that have been added to the over- or under-collected amounts above to
18 yield a final over-collected balance as to the Pahrump division of \$183,778, a final under-collected
19 balance in Spring Creek of \$58,344, a final over-collected balance in Cold Springs of \$3,206, and
20 a final over-collected balance in Spanish Springs of \$16,357.

21 Accordingly, pursuant to the DWSA rate mechanism approved in Docket No. 21-12025,
22 and GBWC's subsequent calculations, the tariff sheets proposed as part of this Application reflect
23 a sur-charge or sur-credit to be applied to customer bills in each of GBWC's water service divisions
24 until the balance of the regulatory asset account established for each division to track the difference
25 between water commodity revenues approved by the Commission in Docket No. 21-12025 and
26 revenues actually collected has been amortized. As reflected in the proposed tariff pages
27 accompanying the Application, if the Commission grants the Application as filed:
28

- 1 (a) a DWSA sur-credit would apply to water service in the Pahrump division at a rate of
2 \$0.23 per 1,000 gallons for all tiers of usage and all water customers, (with the
3 exception of the Transmission Irrigation customer class);
4 (b) a DWSA sur-charge would apply to water service in the Spring Creek division at a rate
5 of \$0.08 per 1,000 gallons for all tiers of usage and all water customers;
6 (c) a DWSA sur-credit would apply to water service in the Cold Springs division at a rate
7 of \$0.01 per 1,000 gallons for all tiers of usage and all water customers; and
8 (d) a DWSA sur-credit would apply to water service in the Spanish Springs division at a
9 rate of \$0.09 per 1,000 gallons for all tiers of usage and all water customers.

10 The prepared direct testimony of GBWC witness Stella M. Rosell accompanying this
11 Application provides additional information about this mechanism and the resulting sur-charges
12 and sur-credits applicable to each division.

13 This Application, along with the accompanying exhibits, prepared direct testimony, and
14 workpapers to be provided to the parties, contains a complete and accurate explanation of the
15 circumstances and conditions that justify the Company's request for a modification in its water
16 service rates for each of its four divisions. Due to its narrow scope, this Application does not
17 include adjustments to be certified pursuant to NRS 704.110(3), nor does the Company intend to
18 file a statement of expected changes in circumstances pursuant to NRS 704.110(4).

19 Moreover, because the tariff changes proposed in this Application are necessary to
20 reconcile the difference between water commodity revenues approved by the Commission in
21 Docket No. 21-12025 and revenues actually collected, this Application does not result in a change
22 to GBWC's previously-approved revenue requirement.

23 **IV. INDEX OF TARIFFS, EXHIBITS, STATEMENTS, SCHEDULES, AND** 24 **TESTIMONY**

25 The following testimony, tariff pages, and exhibits are submitted along with this
26 Application:

27 ///

<i>Description of Document</i>	<i>Cover Page</i>
<u>Draft Notice</u>	
Draft Notice	Draft Notice
<u>Tariffs Showing Proposed Rates, Rules, and Regulations²</u>	
Proposed Water Tariffs – 236 WRES-1	Proposed Water Tariff Sheets
Proposed Water Tariffs – 238 WMF-1	Proposed Water Tariff Sheets
Proposed Water Tariffs – 240A WNRES-1	Proposed Water Tariff Sheets
Proposed Water Tariffs – 242 WIRR-1	Proposed Water Tariff Sheets
<u>Tariffs Showing Existing Rates, Rules, and Regulations³</u>	
Existing Water Tariffs – 236 WRES-1	Existing Water Tariff Sheets
Existing Water Tariffs – 238 WMF-1	Existing Water Tariff Sheets
Existing Water Tariffs – 240A WNRES-1	Existing Water Tariff Sheets
Existing Water Tariffs – 242 WIRR-1	Existing Water Tariff Sheets
<u>Exhibits</u>	
Proposed Notice of Application	Exhibit 1
Proposed Notice of Hearing	Exhibit 2
References to Prior Proceedings	Exhibit 3
<u>Prepared Direct Testimony</u>	
Prepared Direct Testimony of Stella M. Rosell	Prepared Direct Testimony of Stella M. Rosell

V. TARIFF MODIFICATIONS

GBWC requests that the Commission approve revised tariff pages necessary to implement the DWSA rate mechanism as described in this Application. The tariff sheet and rule number for the proposed revised water tariff pages are as follows:

² See NAC 703.2211(1).

³ See NAC 703.2211(2).

PUCN Sheet No.	Title of Sheet	Cancelling PUCN Sheet No.	Changed
THIRTEENTH REVISED PUCN SHEET NO. 236	SCHEDULE WRES-1 RESIDENTIAL SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK AND PAHRUMP (continued)	TWELFTH REVISED PUCN SHEET NO. 236	Added DWSA Charges and Credits
SEVENTEENTH REVISED PUCN SHEET NO. 238	SCHEDULE WMF-1 MULTI-FAMILY SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)	SIXTEENTH REVISED PUCN SHEET NO. 238	Added DWSA Charges and Credits
FOURTH REVISED PUCN SHEET NO. 240a	SCHEDULE WNRES-1 NON-RESIDENTIAL COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)	THIRD REVISED PUCN SHEET NO. 240A	Added DWSA Charges and Credits
FOURTH REVISED PUCN SHEET NO. 242	SCHEDULE WIRR-1 IRRIGATION SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)	THIRD REVISED PUCN SHEET No. 242	Added DWSA Charges and Credits

VI. REQUEST FOR WAIVER FROM THE COMMISSION’S REGULATIONS

GBWC hereby requests waiver from Commission regulations pursuant to NAC 703.115 to the extent that certain requirements applicable to the Company’s typical general rate case (“**GRC**”) are unnecessary to support an application for adjustment in rates of this type, which seeks only to implement the previously-approved DWSA rate mechanism pursuant to NRS 704.663. This

request for waiver is based on GBWC's assessment of the requirements necessary to support this Application set forth in NAC 704.63385(1)(b) and NAC 704.63385(3)(a) - (d),⁴ as well as its understanding of the requirements for this type of application from prior collaborative discussions with Regulatory Operations Staff ("Staff") in connection with other dockets, including in Docket Nos. 23-10017 and 24-10008.

Specifically, GBWC requests waiver from the following Commission regulations in their entirety:

- NAC 703.2207
- NAC 703.22073
- NAC 703.2208
- NAC 703.2209
- NAC 703.2265
- NAC 703.63445

⁴ NAC 704.62285(1)(b) allows a utility to file for decoupling. NAC 704.63385(3)(a)-(d) requires that a utility provide the following items along with a decoupling request:

(a) A description of the manner in which the utility proposes to decouple the revenues of the utility from the quantity of water sold by the utility, including, without limitation, a description of:

(1) The proposed decoupling methodology;

(2) The manner in which the utility proposes to calculate the authorized revenues that will be used in the proposed decoupling methodology described in subparagraph (1); and

(3) The process by which the utility proposes to report to the Commission the annual reconciliation of the actual revenue of the utility versus the authorized revenue of the utility and to implement the resulting change in rates;

(b) An illustration of the effect on each customer class of the proposal to decouple revenue;

(c) A description of any necessary and corresponding adjustments to the costs of fuel or power used to pump water and the costs of chemicals used to treat water; and

(d) A plan for the education of customers of the utility with respect to the proposal to decouple the revenue of the utility from the quantity of water sold by the utility.

1 Pursuant to NAC 703.115(1), good cause exists for the requested deviations. First, good
2 cause exists for the requested waiver of the noticing requirement under NAC 703.2207 because
3 Staff, the Attorney General’s Bureau of Consumer Protection (“**BCP**”), and the Commission are
4 aware of the Commission’s deadline for filing this Application based on the schedule outlined in
5 the Commission’s prior order.⁵ Thus, the requirement to provide additional notice of the filing
6 deadline would be redundant. Additionally, the majority of the topics which a utility is required
7 to address in such notice under NAC 703.2207(3) do not pertain to this narrow filing, including
8 cost of capital, depreciation, and cost of service.

9 Second, good cause exists for the requested waiver of the prefiling meetings pursuant to
10 NAC 703.22073 and NAC 703.2209 because many of the topics that the parties are required to
11 discuss during the meetings contemplated in these regulations are not applicable to this Application
12 given its narrow scope and the fact that the Commission has previously approved the DWSA rate
13 mechanism. *See, e.g.*, NAC 703.2209(2) (requiring the parties to discuss cost of capital,
14 depreciation, cost of service, and design of the proposed rate). Waiver of NAC 703.22073 and
15 NAC 703.2209 therefore allows for a simplified procedure which reduces burden and costs on all
16 parties involved, especially where (in this case) all parties and the Commission are aware that
17 filing is forthcoming and aware of the filing’s narrow purpose.

18 Good cause also exists for the requested deviation from NAC 703.2208. Staff had
19 previously notified GBWC prior to the filing of a similar application to implement a DWSA sur-
20 charge in the Cold Springs water division in Docket No. 20-08023 that, due to the limited scope
21 of the type of application, it was unnecessary for GBWC to provide the parties with responses to
22 any master data requests (“**MDRs**”) (where Staff typically communicates a narrowed list of
23 required MDRs to GBWC for its previous GRC applications, and GBWC in turn provides only the
24 responses Staff requests). GBWC agrees with Staff’s prior assessment and believes that the MDR
25 responses which it typically provides in other dockets will not be necessary for GBWC to
26

27 ⁵ See Order issued June 20, 2022, Docket No. 21-12025, at 16, ¶ 30 (“ . . . GBWC shall
28 file an application to implement decoupling for each division within 15 months of the effective
date of rates in the Commission order in this proceeding and annually thereafter . . . ”).

1 demonstrate that it has under-recovered or over-recovered in revenues in its various divisions
2 during the Tracking Period, and that the corresponding proposed surcharge is appropriate.
3 Additionally, any party to this docket is welcome to request information relevant to this
4 Application through the discovery process, including regarding any topics typically covered
5 through MDR responses, should the parties deem them relevant once the Application has been
6 filed.

7 Good cause exists to permit deviation from NAC 703.2265's requirement to include
8 statements and schedules in the Application because the statements and schedules are inapplicable
9 for the reasons outlined in Section VII of this Application. Finally, good cause exists for waiver
10 from NAC 704.63445's requirement to provide unadjusted consumption data to the parties for the
11 test year because this Application does not pertain to a "test year" in the traditional sense, and there
12 is no need to consider the need for a cost of service study for this Application, as it is merely a
13 true-up or reconciliation as approved in Docket No. 21-12025 based on actual consumption.

14 Pursuant to NAC 703.115(2), the Company seeks deviation from the above-referenced
15 regulations. Deviation from this list of regulations is in the public interest pursuant to NAC
16 703.115(3). At a broad level, the reduced burden on the utility that deviation provides will result
17 in cost-savings that will be passed along to ratepayers. More specifically, such cost savings are in
18 the public interest where they avoid duplicative work – for example, waiver from the written notice
19 requirement pursuant to NAC 703.2207 is not contrary to the public interest because the
20 Commission, Staff, and the BCP (and, more generally, the public) are already aware that the filing
21 is forthcoming based on the Order issued in Docket No. 21-12025. *See* Order issued June 20,
22 2022, Docket No. 21-12025, at 16, ¶30 (" . . . GBWC shall file an application to implement
23 decoupling for each division within 15 months of the effective date of rates in the Commission
24 order in this proceeding and annually thereafter . . . "). Moreover, GBWC does not seek waiver
25 from any of the specific customer-noticing measures associated with an application for adjustment
26 in rates (including NAC 703.2481), such that customers will be fully apprised of this filing and the
27 docket's progression.
28

Additionally, waiver from NAC 703.22073, NAC 703.2208, NAC 703.2209, and NAC 704.63445 are in the public interest because a simplified procedure allows for significant cost savings on the Company's part which are then passed along to ratepayers, and waiver of these requirements does not impact the general public's participation in the filing, nor the information to which the general public has access. The public is not included as part of regulatory pre-filing meetings nor does it receive access to MDR responses or unadjusted consumption data, which are only provided to parties to a typical GRC docket. Additionally, waiver from NAC 703.2265, to the extent it applies to certain inapplicable statements and schedules, is in the public interest because the public would not benefit from GBWC's efforts (including the cost to hire third parties) in preparing, reviewing, and compiling statements and schedules which are irrelevant to the subject matter of this narrow docket as described herein. The absence of unnecessary statements and schedules also provides for a simpler and more concise filing which GBWC believes will be easier for the general public to review and understand.

Finally, GBWC does not believe the requests for deviation to be contrary to statute. Accordingly, GBWC requests that the Commission grant it permission to deviation from the regulations identified above for the reasons set forth.

VII. INAPPLICABLE STATEMENTS AND SCHEDULES

Pursuant to NAC 703.2241, GBWC hereby provides written explanation of the omission of statements and schedules prescribed under NAC 703.2265 to 703.2461 which it considers inapplicable to this Application given its narrow scope.

The Company herein provides workpapers to show the data and relevant calculations to support the proposed sur-charges and sur-credits for implementation of DWSA previously-approved. The Company also provided all required supporting schedules with its 2021 general rate application in Docket No. 21-12025 in which the Commission approved GBWC's request for the DWSA mechanism. The statements and schedules required for a general rate application under NAC 703.2271 through 703.2452 are unnecessary in light of the narrow scope of the requested relief.

1 For example, the portion of Statement F which would require the Company to show the
2 percentage of the overall rate of return requested and the general reasons therefore, as described
3 in NAC 703.2301, is inapplicable to this Application because GBWC is not requesting a rate of
4 return. Statement G, along with the accompanying Schedules G-1 through G-5, are similarly
5 unnecessary due to the limited scope of this Application, which seeks only to implement the
6 DWSA rate mechanism as previously approved. GBWC is not seeking a change in the overall rate
7 base, nor does this filing pertain to utility plant, depreciation, or materials and supplies, nor does
8 the Application include a provision for cash to be used as working capital.

9 Likewise, Statement I is inapplicable to this Application because the Application does not
10 include adjustments to be certified pursuant to NRS 704.110(3). Statement K, along with the
11 accompanying Schedules K-1 through K-7, are inapplicable to this Application because
12 information regarding expenses related to operation and maintenance are not necessary to
13 demonstrate that GBWC under-recovered during the twelve-month tracking period at issue.

14 Statement L and accompany Schedule L-1 are inapplicable to this Application because
15 plant depreciation and amortization expenses are not at issue, and this information therefore not
16 necessary to demonstrate under-recovery or over-recovery. Statement N and accompanying
17 Schedule N-1 are inapplicable to this Application because the parties need not analyze allocation
18 of rate base and related components to conclude that GBWC under-recovered or over-recovered
19 as described herein. Because GBWC does not propose a rate design or present new ratemaking or
20 accounting methods as part of this Application, both Statements O and P are inapplicable.
21 Statement Q is inapplicable because the number and type of shares held is irrelevant to GBWC's
22 under-recover or over-recovery during the twelve-month tracking period and the accompanying
23 DWSA rate mechanism.

24 Because the Statements and Schedules required for a general rate application under NAC
25 703.2271 through 704.2452 are unnecessary given the narrow scope of relief requested in this
26 Application and consistent with the reasoning demonstrated in the foregoing examples, GBWC
27 has omitted the statements and schedules from this Application, consistent with NAC 703.2241.
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1 **VIII. CONCLUSION AND REQUEST FOR RELIEF**

2 The Company respectfully requests the following:

- 3 1. That the Commission approve and authorize GBWC to add or change a schedule to recover
4 or refund amounts accrued in the deferred accounts for each of its four (4) water service
5 divisions, as authorized by the Commission in Docket No. 21-12025 for decoupling of
6 revenues of the utility from the quantity of water sold for the twelve month period July 18,
7 2024, through July 13, 2025;
- 8 2. That the Commission approve revised tariff pages for GBWC's Pahrump Division which
9 reflect the appropriate sur-credit resulting from implementation of the previously-approved
10 DWSA rate mechanism of \$0.23 per 1,000 gallons, for all tiers and all water customers,
11 with the exception of the Transmission Irrigation customer class;
- 12 3. That the Commission approve revised tariff pages for GBWC's Spring Creek Division
13 which reflect the appropriate sur-charge resulting from implementation of the previously-
14 approved DWSA rate mechanism of \$0.08 per 1,000 gallons for all tiers and all water
15 customers;
- 16 4. That the Commission approve revised tariff pages for GBWC's Cold Springs Division
17 which reflect the appropriate sur-credit resulting from implementation of the previously-
18 approved DWSA rate mechanism of \$0.01 per 1,000 gallons for all tiers and all water
19 customers;
- 20 5. That the Commission approve revised tariff pages for GBWC's Spanish Springs Division
21 which reflect the appropriate sur-credit resulting from implementation of the previously-
22 approved DWSA rate mechanism of \$0.09 per 1,000 gallons for all tiers and all water
23 customers; and
- 24 6. That the Commission grant any further relief that it deems just and reasonable.

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1 Dated and respectfully submitted this 17th day of October, 2025.

2 FENNEMORE CRAIG, P.C.

3 

4 By: _____

5 Wade Beavers
6 Nevada Bar No. 13451
7 Taylor K. Gould
8 Nevada Bar No. 16703
9 7800 Rancharrah Parkway
Reno, Nevada 89511

10 *Attorneys for Great Basin Water Co.*

1 **CERTIFICATE OF SERVICE**

2 I hereby certify that I am an employee of Fennemore Craig, P.C. and on October 17, 2025,
3 I caused to be served, a true and correct copy of **Application**, via Electronic Mail, or as indicated
4 below, to the following parties:

5 **Electronic Mail Only:**

6 Regulatory Operations Staff
7 Public Utilities Commission of Nevada
8 1150 E. William Street
9 Carson City, Nevada 89701
10 Pucn.sc@puc.nv.gov

Office of the Attorney General
Bureau of Consumer Protection
100 N. Carson Street
Carson City, Nevada 89701
bcpserve@ag.nv.gov

11 Dated this 17th day of October, 2025.

12 /s/ Diana L. Wheelen
13 Diana L. Wheelen
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Draft Notice

PUBLIC UTILITIES COMMISSION OF NEVADA
DRAFT NOTICE
(Applications, Tariff Filings, Complaints, and Petitions)

Pursuant to Nevada Administrative Code (“NAC”) 703.162, the Commission requires that a draft notice be included with all applications, tariff filings, complaints and petitions. Please complete and include **ONE COPY** of this form with your filing. (Completion of this form may require the use of more than one page.)

A title that generally describes the relief requested or the proceeding scheduled. NAC 703.160(5)(a).

Application of Great Basin Water Co. to revise Water Tariff Nos. 236, 238, 240A, and 242 to implement the deferred water service adjustment rate mechanism relating to the Order issued in Docket No. 21-12025 for its Pahrump, Spring Creek, Cold Springs, and Spanish Springs Divisions, and for other relief properly related thereto.

The name of the applicant, complainant, petitioner or the name of the agent for same. NAC 703.160(5)(b).

Great Basin Water Co. (“GBWC”)

A brief description of the purpose of the filing or proceeding, including, without limitation, a clear and concise introductory statement that summarizes the relief requested or the type of proceeding scheduled AND the effect of the relief or proceeding upon customers. NAC 703.160(5)(c).

Great Basin Water Co. (“GBWC”) filed an application for authority to add or change a schedule to recover amounts accrued in deferred accounts authorized by the Commission in Docket No. 21-12025 for decoupling revenues of the utility from the water sold in each of GBWC’s four water service divisions (Pahrump, Spring Creek, Cold Springs, and Spanish Springs) and for other relief properly related thereto (the “Application”). The purpose of the Application is to implement the deferred water service adjustment (“DWSA,” also known as “decoupling”) rate mechanism pursuant to NRS 704.663, which the Commission approved for each of GBWC’s four water service divisions in Docket No. 21-12025. The Application proposes tariff revisions which serve to revise the previously-approved and implemented DWSA mechanism, which allows each of the divisions to recover the costs of providing service without regard to the difference in the quantity of water reasonably expected to be sold and that which was actually sold. Pursuant to the DWSA rate mechanism approved in Docket No. 21-12025, the tariff sheets approved in Docket No. 23-10017, the tariff sheets approved in Docket No. 24-10008, and GBWC’s calculations, the tariff sheets proposed in the Application reflect either a sur-charge or a sur-credit in each of the water service divisions to be applied to customer bills in each division until the balance of the regulatory asset account established for the division to track the difference between water commodity revenues approved by the Commission in Docket No. 21-12025 and revenues actually collected has been amortized.

If the Commission were to grant the Application as filed: (a) a DWSA sur-credit would apply to water service in the Pahrump division at a rate of \$0.23 per 1,000 gallons for all tiers of usage and all water customers (with the exception of the Transmission Irrigation customer class); (b) a DWSA sur-charge would apply to water service in the Spring Creek division at a rate of \$0.08 per

1,000 gallons for all tiers of usage and all water customers; (c) a DWSA sur-credit would apply to water service in the Cold Springs division at a rate of \$0.01 per 1,000 gallons for all tiers of usage and all water customers; and (d) a DWSA sur-credit would apply to water service in the Spanish Springs division at a rate of \$0.09 per 1,000 gallons for all tiers of usage and all water customers.

Because the tariff changes proposed in the Application are necessary to reconcile the difference between water commodity revenues approved by the Commission in Docket No. 21-12025 and revenues actually collected, the Application does not result in a change to GBWC's previously-approved revenue requirement.

A statement indicating whether a consumer session is required by Nevada Revised Statute 704.069(1).¹ NAC 703.162(2).

A consumer session will not be required.

If the draft notice pertains to a tariff filing, please include the tariff number and the section number(s) or schedule number(s) being revised.

GBWC Tariff No. 1-W (Water Service)		
PUCN Sheet No.	Title of Sheet	Cancelling PUCN Sheet No.
THIRTEENTH REVISED PUCN SHEET NO. 236	SCHEDULE WRES-1 RESIDENTIAL SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK AND PAHRUMP (continued)	TWELFTH REVISED PUCN SHEET NO. 236
SEVENTEENTH REVISED PUCN SHEET NO. 238	SCHEDULE WMF-1 MULTI-FAMILY SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)	SIXTEENTH REVISED PUCN SHEET NO. 238
FOURTH REVISED PUCN SHEET NO. 240A	SCHEDULE WNRES-1 NON-RESIDENTIAL COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP(continued)	THIRD REVISED PUCN SHEET NO. 240A

¹ NRS 704.069 states in pertinent part:

1. . . . [T]he Commission shall conduct a consumer session to solicit comments from the public in any matter pending before the Commission pursuant to NRS 704.061 to 704.110 inclusive, in which:

(a) A public utility has filed a general rate application, an application to recover the increased cost of purchased fuel, purchased power, or natural gas purchased for resale, an annual deferred energy accounting adjustment application pursuant to NRS 704.187 or an annual rate adjustment application; and

(b) The changes proposed in the application will result in an increase in annual gross operating revenue, as certified by the applicant, in an amount that will exceed \$50,000 or 10 percent of the applicant's annual gross operating revenue, whichever is less.

GBWC Tariff No. 1-W (Water Service)		
PUCN Sheet No.	Title of Sheet	Cancelling PUCN Sheet No.
FOURTH REVISED PUCN SHEET NO. 242	SCHEDULE WIRR-1 IRRIGATION SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)	THIRD REVISED PUCN SHEET No. 242

Current Water

Tariff Sheets

Tariff No. 1-W (Water)

SCHEDULE WRES-1

RESIDENTIAL SERVICE – COLD SPRINGS, SPANISH SPRINGS,
SPRING CREEK, AND PAHRUMP (continued)

COMMODITY CHARGE - continued

Spanish Springs Metered Consumption		Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 2.16
Tier 2	5,001 to 30,000 gallons	\$ 3.06
Tier 3	30,001+ gallons	\$ 3.93
Spring Creek Metered Consumption		Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 4.30
Tier 2	5,001 to 30,000 gallons	\$ 6.09
Tier 3	30,001+ gallons	\$ 7.82
Pahrump Metered Consumption		Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 3.18
Tier 2	5,001 to 30,000 gallons	\$ 4.51
Tier 3	30,001+ gallons	\$ 5.79

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DEFERRED WATER SERVICE ADJUSTMENT¹

	Rate per 1,000 gallons
Cold Springs	\$ 0.10
Spanish Springs	\$ 0.06
Spring Creek	\$ 0.47
Pahrump	\$ 0.08

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¹ Rates approved in Docket No. 24-10008.

SYSTEM IMPROVEMENT RATE

	Rate per 1,000 gallons
Cold Springs	N/A
Spanish Springs	N/A
Spring Creek	N/A
Pahrump	N/A

PAHRUMP TAX ADJUSTMENT CHARGE

The charges for service hereunder shall be subject to the tax adjustment rider of Utility's water tariff, when applicable.

Issued:
Effective:
Advice No.:

Issued by:
James Eason, President
Great Basin Water Co.

Tariff No. 1-W (Water)

SCHEDULE WMF-1

MULTI-FAMILY SERVICE – COLD SPRINGS, SPANISH SPRINGS,
SPRING CREEK, AND PAHRUMP (continued)

COMMODITY CHARGE - continued

Spanish Springs Metered Consumption		Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 1.38
Tier 2	5,001 to 30,000 gallons	\$ 2.19
Tier 3	30,001+ gallons	\$ 2.92
Spring Creek Metered Consumption		Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 2.74
Tier 2	5,001 to 30,000 gallons	\$ 4.36
Tier 3	30,001+ gallons	\$ 5.82
Pahrump Metered Consumption		Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 2.03
Tier 2	5,001 to 30,000 gallons	\$ 3.22
Tier 3	30,001+ gallons	\$ 4.31

DEFERRED WATER SERVICE ADJUSTMENT¹

	Rate per 1,000 gallons
Cold Springs	\$ 0.10
Spanish Springs	\$ 0.06
Spring Creek	\$ 0.47
Pahrump	\$ 0.08

¹ Rates approved in Docket No. 24-10008.

SYSTEM IMPROVEMENT RATE

	Rate per 1,000 gallons
Cold Springs	N/A
Spanish Springs	N/A
Spring Creek	N/A
Pahrump	N/A

PAHRUMP TAX ADJUSTMENT CHARGE

The charges for service hereunder shall be subject to the tax adjustment rider of Utility's water tariff, when applicable.

Issued:
Effective:
Advice No.:

Issued by:
James Eason, President
Great Basin Water Co.

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Tariff No. 1-W (Water)

SCHEDULE WNRES-1

NON-RESIDENTIAL – COLD SPRINGS, SPANISH SPRINGS,
SPRING CREEK, AND PAHRUMP (continued)

DEFERRED WATER SERVICE ADJUSTMENT¹

	Rate per 1,000 gallons
Cold Springs	\$ 0.10
Spanish Springs	\$ 0.06
Spring Creek	\$ 0.47
Pahrump	\$ 0.08

¹ Rates approved in Docket No. 24-10008.

SYSTEM IMPROVEMENT RATE

	Rate per 1,000 gallons
Cold Springs	N/A
Spanish Springs	N/A
Spring Creek	N/A
Pahrump	N/A

PAHRUMP TAX ADJUSTMENT CHARGE

The charges for service hereunder shall be subject to the tax adjustment rider of Utility's water tariff, when applicable.

PAHRUMP DEPOSIT FOR TEMPORARY SERVICE

Each Applicant for Temporary Service in the Pahrump Division for construction purposes or for other purposes of limited duration shall be required to deposit with the Utility a sum of money equal to the estimated bill for water service to be rendered, plus the estimated charge for installing and removing service facilities.

Issued:
Effective:
Advice No.:

Issued by:
James Eason, President
Great Basin Water Co.

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Tariff No. 1-W (Water)

SCHEDULE WIRR-1

IRRIGATION SERVICE – COLD SPRINGS, SPANISH SPRINGS,
SPRING CREEK, AND PAHRUMP (continued)

DEFERRED WATER SERVICE ADJUSTMENT¹

	Rate per 1,000 gallons
Cold Springs	\$ 0.10
Spanish Springs	\$ 0.06
Spring Creek	\$ 0.47
Pahrump	\$ 0.08

¹ Rates approved in Docket No. 24-10008.

SYSTEM IMPROVEMENT RATE

	Rate per 1,000 gallons
Cold Springs	N/A
Spanish Springs	N/A
Spring Creek	N/A
Pahrump	N/A

PAHRUMP TAX ADJUSTMENT CHARGE

The charges for service hereunder shall be subject to the tax adjustment rider of Utility's water tariff, when applicable.

Issued:
Effective:
Advice No.:

Issued by:
James Eason, President
Great Basin Water Co.

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Proposed Water

Tariff Sheets

Tariff No. 1-W (Water)

SCHEDULE WRES-1

RESIDENTIAL SERVICE – COLD SPRINGS, SPANISH SPRINGS,
SPRING CREEK, AND PAHRUMP (continued)

COMMODITY CHARGE - continued

Spanish Springs	Metered Consumption	Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 2.16
Tier 2	5,001 to 30,000 gallons	\$ 3.06
Tier 3	30,001+ gallons	\$ 3.93
Spring Creek	Metered Consumption	Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 4.30
Tier 2	5,001 to 30,000 gallons	\$ 6.09
Tier 3	30,001+ gallons	\$ 7.82
Pahrump	Metered Consumption	Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 3.18
Tier 2	5,001 to 30,000 gallons	\$ 4.51
Tier 3	30,001+ gallons	\$ 5.79

DEFERRED WATER SERVICE ADJUSTMENT¹

	Rate per 1,000 gallons
Cold Springs	\$ (0.01)
Spanish Springs	\$ (0.09)
Spring Creek	\$ 0.08
Pahrump	\$ (0.23)

¹ Rates approved in Docket No. 25-10XXX.

SYSTEM IMPROVEMENT RATE

	Rate per 1,000 gallons
Cold Springs	N/A
Spanish Springs	N/A
Spring Creek	N/A
Pahrump	N/A

PAHRUMP TAX ADJUSTMENT CHARGE

The charges for service hereunder shall be subject to the tax adjustment rider of Utility's water tariff, when applicable.

Issued:
Effective:
Advice No.:

Issued by:
James Eason, President
Great Basin Water Co.

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Tariff No. 1-W (Water)

SCHEDULE WMF-1

MULTI-FAMILY SERVICE – COLD SPRINGS, SPANISH SPRINGS,
SPRING CREEK, AND PAHRUMP (continued)

COMMODITY CHARGE - continued

Spanish Springs Metered Consumption	Rate per 1,000 gallons
Tier 1 0 to 5,000 gallons	\$ 1.38
Tier 2 5,001 to 30,000 gallons	\$ 2.19
Tier 3 30,001+ gallons	\$ 2.92
Spring Creek Metered Consumption	Rate per 1,000 gallons
Tier 1 0 to 5,000 gallons	\$ 2.74
Tier 2 5,001 to 30,000 gallons	\$ 4.36
Tier 3 30,001+ gallons	\$ 5.82
Pahrump Metered Consumption	Rate per 1,000 gallons
Tier 1 0 to 5,000 gallons	\$ 2.03
Tier 2 5,001 to 30,000 gallons	\$ 3.22
Tier 3 30,001+ gallons	\$ 4.31

DEFERRED WATER SERVICE ADJUSTMENT¹

	Rate per 1,000 gallons
Cold Springs	\$ (0.01)
Spanish Springs	\$ (0.09)
Spring Creek	\$ 0.08
Pahrump	\$ (0.23)

¹ Rates approved in Docket No. 25-10XXX.

SYSTEM IMPROVEMENT RATE

	Rate per 1,000 gallons
Cold Springs	N/A
Spanish Springs	N/A
Spring Creek	N/A
Pahrump	N/A

PAHRUMP TAX ADJUSTMENT CHARGE

The charges for service hereunder shall be subject to the tax adjustment rider of Utility's water tariff, when applicable.

Issued:
Effective:
Advice No.:

Issued by:
James Eason, President
Great Basin Water Co.

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Tariff No. 1-W (Water)

SCHEDULE WNRES-1

NON-RESIDENTIAL – COLD SPRINGS, SPANISH SPRINGS,
SPRING CREEK, AND PAHRUMP (continued)

DEFERRED WATER SERVICE ADJUSTMENT¹

	Rate per 1,000 gallons
Cold Springs	\$ (0.01)
Spanish Springs	\$ (0.09)
Spring Creek	\$ 0.08
Pahrump	\$ (0.23)

¹ Rates approved in Docket No. 25-10XXX.

SYSTEM IMPROVEMENT RATE

	Rate per 1,000 gallons
Cold Springs	N/A
Spanish Springs	N/A
Spring Creek	N/A
Pahrump	N/A

PAHRUMP TAX ADJUSTMENT CHARGE

The charges for service hereunder shall be subject to the tax adjustment rider of Utility's water tariff, when applicable.

PAHRUMP DEPOSIT FOR TEMPORARY SERVICE

Each Applicant for Temporary Service in the Pahrump Division for construction purposes or for other purposes of limited duration shall be required to deposit with the Utility a sum of money equal to the estimated bill for water service to be rendered, plus the estimated charge for installing and removing service facilities.

Issued:
Effective:
Advice No.:

Issued by:
James Eason, President
Great Basin Water Co.

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Tariff No. 1-W (Water)

SCHEDULE WIRR-1

IRRIGATION SERVICE – COLD SPRINGS, SPANISH SPRINGS,
SPRING CREEK, AND PAHRUMP (continued)

DEFERRED WATER SERVICE ADJUSTMENT¹

	Rate per 1,000 gallons
Cold Springs	\$ (0.01)
Spanish Springs	\$ (0.09)
Spring Creek	\$ 0.08
Pahrump	\$ (0.23)

¹ Rates approved in Docket No. 25-10XXX.

SYSTEM IMPROVEMENT RATE

	Rate per 1,000 gallons
Cold Springs	N/A
Spanish Springs	N/A
Spring Creek	N/A
Pahrump	N/A

PAHRUMP TAX ADJUSTMENT CHARGE

The charges for service hereunder shall be subject to the tax adjustment rider of Utility's water tariff, when applicable.

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Issued:
Effective:
Advice No.:

Issued by:
James Eason, President
Great Basin Water Co.

Exhibit 1

EXHIBIT 1

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA [DRAFT PROPOSED] NOTICE OF APPLICATION (Description of the Application pursuant to NAC 703.2211)

Great Basin Water Co. (“GBWC,” or the “Company”) filed an Application with the Public Utilities Commission of Nevada (“Commission”), designated as Docket No. 25 _____, requesting that the Commission authorize it to add or change a schedule to recover amounts accrued in the deferred accounts authorized by the Commission in Docket No. 21-12025 for decoupling of revenues of the utility from the quantity of water sold in each of GBWC’s four water service divisions (Pahrump, Spring Creek, Cold Springs, and Spanish Springs) – thus implementing the deferred water service adjustment (“DWSA,” also known as “decoupling”) rate mechanism pursuant to NRS 704.663 and updating the decoupling rate mechanisms approved in Docket No. 23-10017 and 24-10008 – and for other relief properly related thereto (the “Application”). The Application is filed pursuant to sections 704.100, 704.110, and 704.663 of the Nevada Revised Statutes (“NRS”); as well as sections 703.2201 to 703.2481, 704.63385, and 703.115 of the Nevada Administrative Code (“NAC”).

I. DWSA SUR-CREDIT (OR SUR-CHARGE)

The Company’s request for approval of a new schedule is necessary to implement the DWSA rate mechanism pursuant to NRS 704.663, which the Commission approved for each of GBWC’s four water service divisions in Docket No. 21-12025, Docket No. 23-10017, and Docket No. 24-10008. Pursuant to the previously-approved DWSA rate mechanism and GBWC’s subsequent calculations, the tariff sheets proposed as part of this Application reflect either a sur-charge or a sur-credit in each of the water service divisions to be applied to customer bills in each division until the balance of the regulatory asset account established for the division to track the difference between water commodity revenues approved by the Commission in Docket No. 21-12025 and revenues actually collected has been amortized. As reflected in the proposed tariff pages accompanying the

Application, if the Commission grants the Application as filed: (a) a DWSA sur-credit would apply to water service in the Pahrump division at a rate of \$0.23 per 1,000 gallons for all tiers of usage and all water customers (with the exception of the Transmission Irrigation customer class); (b) a DWSA sur-charge would apply to water service in the Spring Creek division at a rate of \$0.08 per 1,000 gallons for all tiers of usage and all water customers; (c) a DWSA sur-credit would apply to water service in the Cold Springs division at a rate of \$0.01 per 1,000 gallons for all tiers of usage and all water customers; and (d) a DWSA sur-credit would apply to water service in the Spanish Springs division at a rate of \$0.09 per 1,000 gallons for all tiers of usage and all water customers.

As demonstrated in the Application, after applying permitted adjustments, and after accounting for interest, GBWC over-recovered revenues in its Pahrump, Cold Springs, and Spanish Springs Divisions, and under-recovered revenues in its Spring Creek Division during the almost twelve-month tracking period following the Commission’s Order in Docket No. 21-12025 and Docket No. 24-10008. Thus, the tariff changes proposed in the Application are necessary to reconcile the difference between water commodity revenues approved by the Commission in Docket No. 21-12025 and revenues actually collected, but the Application does not result in a change to GBWC’s previously-approved revenue requirement.

II. TARIFF MODIFICATIONS

The Company requests that the Commission approve the changes to the following:

PROPOSED CHANGE TO TARIFF		
PUCN Sheet No.	Title of Sheet	Cancelling PUCN Sheet No.
THIRTEENTH REVISED PUCN SHEET NO. 236	SCHEDULE WRES-1 RESIDENTIAL SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK AND PAHRUMP (continued)	TWELFTH REVISED PUCN SHEET NO. 236
SEVENTEENTH REVISED PUCN SHEET NO. 238	SCHEDULE WMF-1 MULTI-FAMILY SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)	SIXTEENTH REVISED PUCN SHEET NO. 238

FOURTH REVISED PUCN SHEET NO. 240a	SCHEDULE WNRES-1 NON-RESIDENTIAL COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP(continued)	THIRD REVISED PUCN SHEET NO. 240A
FOURTH REVISED PUCN SHEET NO. 242	SCHEDULE WIRR-1 IRRIGATION SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)	THIRD REVISED PUCN SHEET No. 242

This Application is available for public viewing on the Commission's website at <http://puc.nv.gov/> and at the offices of the Commission: 1150 East William Street, Carson City, Nevada 89701, and 9075 West Diablo Drive, Suite 250, Las Vegas, Nevada 89148.

The Commission may approve rates as proposed or decrease or increase rates as necessary to provide for rates that are just and reasonable. Interested and affected persons may file: 1) comments in writing; 2) petitions for leave to intervene; or 3) notices of intent to participate as commenters in order to be placed on the service list to receive pleadings in the docket at either of the Commission's offices on or before _____, 2025.

By the Commission,

TRISHA OSBORNE
Assistant Commission Secretary

Dated:
Carson City, Nevada
(SEAL)

Exhibit 2

EXHIBIT 2

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

In the Matter of:

Docket No. 25-_____

Application of Great Basin Water Co. to revise Water Tariff Nos. 236, 238, 240A, and 242 to implement the deferred water service adjustment rate mechanism relating to the Order issued in Docket No. 21-12025 for its Pahrump, Spring Creek, Cold Springs, and Spanish Springs Divisions, and for other relief properly related thereto.

[DRAFT PROPOSED] NOTICE OF HEARING

The Application requests that the Commission authorize Great Basin Water Co. to add or change a schedule to recover amounts accrued in the deferred accounts authorized by the Commission in Docket No. 21-12025 for decoupling of revenues of the utility from the quantity of water sold in each of GBWC's four water service divisions (Pahrump, Spring Creek, Cold Springs, and Spanish Springs), thus implementing the deferred water service adjustment ("DWSA," also known as "decoupling") rate mechanism pursuant to NRS 704.663 – and for other relief properly related thereto (the "Application"). The Application is filed pursuant to sections 704.100, 704.110, and 704.663 of the Nevada Revised Statutes ("NRS"); as well as sections 703.2201 to 702.2481, 704.63385, and 703.115 of the Nevada Administrative Code ("NAC"). NOTICE IS HEREBY GIVEN that, pursuant to NRS 704.110, the Commission has scheduled a HEARING in this matter as follows:

[] Day, Month/Date 202[]
[Time]
Hearing Room []
Public Utilities Commission of Nevada
[Address]
[City,] Nevada 89[]

This hearing may be continued from day to day as necessary, and may be conducted by virtual or other alternative means. The Commission will consider evidence regarding GBWC's above-referenced Application. The Commission may approve rates as proposed or decrease or increase rates as necessary to provide for rates that are just and reasonable. The Commission may consider other issues related to the provisions of Chapters 703 and 704 of the NRS and NAC. The Commission may also make decisions on any procedural issues raised at the hearing.

I. DWSA RATE MECHANISM

The Company's request for approval of new schedules is necessary to implement the DWSA rate mechanism pursuant to NRS 704.663, which the Commission approved for all four of GBWC's water service divisions in Docket No. 21-12025, Docket No. 23-10017, and Docket No. 24-10008. Pursuant to the previously-approved DWSA rate mechanism and GBWC's subsequent calculations, the tariff sheets proposed as part of this Application reflect a sur-charge or sur-credit in each of the water service divisions to be applied to customer bills in each division until the balance of the regulatory asset account established for the division to track the difference between water commodity revenues approved by the Commission in Docket No. 21-12025 and revenues actually collected has been amortized. As reflected in the proposed tariff pages accompanying the Application, if the Commission grants the Application as filed: (a) a DWSA sur-credit would apply to water service in the Pahrump division at a rate of \$0.23 per 1,000 gallons for all tiers of usage and all water customers (with the exception of the Transmission Irrigation customer class); (b) a DWSA sur-charge would apply to water service in the Spring Creek division at a rate of \$0.08 per 1,000 gallons for all tiers of usage and all water customers; (c) a DWSA sur-credit would apply to

water service in the Cold Springs division at a rate of \$0.01 per 1,000 gallons for all tiers of usage and all water customers; and (d) a DWSA sur-credit would apply to water service in the Spanish Springs division at a rate of \$0.09 per 1,000 gallons for all tiers of usage and all water customers.

As demonstrated in the Application, after applying permitted adjustments, and after accounting for interest, GBWC over-recovered revenues in its Pahrump, Cold Springs, and Spanish Springs Divisions, and under-recovered revenues in its Spring Creek Division during the most recent almost twelve-month tracking period following the Commission's Order in Docket No. 21-12025 and Docket No. 24-10008. Thus, the tariff changes proposed in the Application are necessary to reconcile the difference between water commodity revenues approved by the Commission in Docket No. 21-12025 and revenues actually collected, but the Application does not result in a change to GBWC's previously-approved revenue requirement.

II. TARIFF MODIFICATIONS

GBWC requests that the Commission approve the changes to the following rate schedule tariff pages:

PROPOSED CHANGE TO TARIFF

GBWC Tariff No. 1-W (Water Service)		
PUCN Sheet No.	Title of Sheet	Canceling PUCN Sheet No.
THIRTEENTH REVISED PUCN SHEET NO. 236	SCHEDULE WRES-1 RESIDENTIAL SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK AND PAHRUMP (continued)	TWELFTH REVISED PUCN SHEET NO. 236
SEVENTEENTH REVISED PUCN SHEET NO. 238	SCHEDULE WMF-1 MULTI-FAMILY SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)	SIXTEENTH REVISED PUCN SHEET NO. 238

FOURTH REVISED PUCN SHEET NO. 240a	SCHEDULE WNRES-1 NON-RESIDENTIAL COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP(continued)	THIRD REVISED PUCN SHEET NO. 240A
FOURTH REVISED PUCN SHEET NO. 242	SCHEDULE WIRR-1 IRRIGATION SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)	THIRD REVISED PUCN SHEET No. 242

This Application is available for public viewing on the Commission's website at <http://puc.nv.gov/> and is also available for public review at the offices of the Commission: 1150 East William Street, Carson City, Nevada 89701, and 9075 West Diablo Drive, Suite 250, Las Vegas, Nevada 89148.

By the Commission,

TRISHA OSBORNE
Assistant Commission Secretary

Dated:
Carson City, Nevada

(SEAL)

Exhibit 3

EXHIBIT 3

Pursuant to Nevada Administrative Code 703.2211(5), Great Basin Water Co. hereby references prior proceedings before the Commission which have been held and which are related to any of the proposals contained in this Application:

Rate Applications

Docket No. 21-12025. Application of Great Basin Water Co. for authority to consolidate and adjust its annual revenue requirement for water and sewer service rates charged to all classes of customers in the Pahrump, Spring Creek, Cold Springs, and Spanish Springs Divisions and for other relief properly related thereto.

Tariff Modifications / Filings

Docket No. 23-09015. Application of Great Basin Water Co. to establish a system improvement rate in its Pahrump Division for its Firebird Circle Loop Project, an eligible project designated by the Commission in Docket No. 18-03005, and for relief properly related thereto.

Docket No. 23-10017. Application of Great Basin Water Co. to revise Water Tariff Nos. 236, 238, 240, and 241A to implement the deferred water service adjustment rate mechanism relating to the Order issued in Docket No. 21-12025 for its Pahrump, Spring Creek, Cold Springs, and Spanish Springs Divisions, and for other relief properly related thereto.

Docket No. 23-12020. Application of Great Basin Water Co. to establish a system improvement rate in its Pahrump Division for its Mountain Falls Tank 1 Floor Project, an eligible project designated by the Commission in Docket No. 21-03003, and for relief properly related thereto.

Docket No. 24-02018. Application of Great Basin Water Co. to establish a system improvement rate in its Spring Creek Division for its Pipeline Project, an eligible project designated by the Commission in Docket No. 21-03003, and for other relief properly related thereto.

Docket No. 24-02023. Application of Great Basin Water Co. to establish system improvement rates for its Pahrump Division for its Mountain View Estates Interconnect Project and for its SCADA Water Upgrade Project, both eligible projects designated by the Commission in Docket No. 21-03003, and for other relief properly related thereto.

Docket No. 23-12020. Application of Great Basin Water Co. for authority to establish a system improvement rate in the Pahrump Division for an eligible project designated by the Commission in Docket No. 21-03003 and for other relief properly related thereto.

Docket No. 24-03030. Application of Great Basin Water Co. Pursuant to NAC 704.63435 to Recommend Continuation of System Improvement Rates Previously Established in its Pahrump Division in Docket Nos. 23-09015 and 23-12020, and for other relief properly related thereto.

Docket No. 24-10008. Application of Great Basin Water Co. to revise Water Tariff Nos. 236, 238, 240, and 241A to implement the deferred water service adjustment rate mechanism relating to the

Order issued in Docket No. 21-12025 for its Pahrump, Spring Creek, Cold Springs, and Spanish Springs Divisions, and for other relief properly related thereto.

Prepared Direct
Testimony of
Stella M. Rosell

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BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

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In the Matter of:

Docket No. 25-_____

Application of Great Basin Water Co. to
revise Water Tariff Nos. 236, 238, 240A,
and 242 to implement the deferred water
service adjustment rate mechanism relating
to the Order issued in Docket No. 21-12025
for its Pahrump, Spring Creek, Cold Springs,
and Spanish Springs Divisions, and for other
relief properly related thereto.

PREPARED DIRECT TESTIMONY OF
STELLA ROSELL
ON BEHALF OF GREAT BASIN WATER CO.

October 17, 2025

**PREPARED DIRECT TESTIMONY
OF STELLA ROSELL
ON BEHALF OF GREAT BASIN WATER CO.**

Q.1 PLEASE STATE YOUR NAME, PRESENT POSITION AND BUSINESS ADDRESS.

A.1 My name is Stella Rosell, and I am the Senior Analyst of Financial Planning and Analysis ("FP&A") for the Great Basin Water Co. ("GBWC" or the "Company"). My business address is 1005 Terminal Way, Suite 294, Reno, NV 89502.

Q.2 WHAT ARE YOUR DUTIES IN YOUR CURRENT POSITION?

A.2 As the Senior Financial Analyst, I perform the budgeting, forecasting and analytical processes that support the organization's financial health and business strategy. I combine in-depth analysis of both operational and financial data to help align business processes and strategies with financial goals, and to evaluate progress toward those goals.

I also assist with regulatory filings with the Public Utilities Commission of Nevada (the "Commission") and the Arizona Corporation Commission ("AZCC"), including but not limited to rate cases and annual reports.

Q.3 WHAT IS YOUR EDUCATIONAL AND PROFESSIONAL BACKGROUND?

A.3 I graduated from California State University, Fullerton in 1998 with a Bachelor's Degree in Accounting and became a licensed Certified Public Accountant with the State of California in 2001.

I have worked for GBWC since November 2019. Prior to joining GBWC, I worked for Verizon Wireless for 16 years; I started as a Financial Analyst and left the company as an

Associate Director of FP&A.

Q.4 HAVE YOU TESTIFIED PREVIOUSLY BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA (THE “COMMISSION” OR “PUCN”)?

A.4 Yes. I have testified in five (5) dockets:

1. Docket No. 21-05024, *Pahrump Decoupling*
2. Docket No. 21-06009, *SIR Pahrump Dewatering Upgrade WWTP 3*
3. Docket No. 24-02023, *SIR Pahrump Mtn View Estates Interconnect and SCADA Water Upgrade Projects*
4. Docket No. 24-10008, *NV Consolidated Decoupling Year 2*
5. Docket No. 24-12003, *NV Consolidated General Rate Case*

Q.5 HAVE YOU TESTIFIED BEFORE ANY OTHER PUBLIC UTILITIES COMMISSION?

A.5 Yes. I have testified before the Arizona Corporation Commission in two (2) dockets:

1. Docket No. W-01812A-22-0256, *Bermuda Water Co 2022 General Rate Case*
2. Docket No. W-01812A-25-0166, *Bermuda Water Co 2025 General Rate Case*

Q.6 WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS DOCKET?

A.6 To provide explanation and methodology of the Year 3 Deferred Water Service Adjustment (“DWSA,” or “decoupling”) calculations for all four (4) of GBWC’s divisions: Pahrump, Spring Creek, Cold Springs, and Spanish Springs. The DWSA mechanism allows GBWC to recover the costs of providing service without regard to the difference in the quantity of water expected to be sold and that which was actually sold, and was approved by the Commission for each of GBWC’s four water service divisions in the 2021 Consolidated Rate Case, Docket No. 21-12025 (“2021 Rate Case”).

1 **Q.7 WHAT RATE CASE DOES THIS DECOUPLING FILING RELATE TO?**

2 A.7 In this docket we have calculated proposed monthly bill adjustments for the decoupling
3 mechanism approved in the Commission's final order issued in the 2021 Rate Case. The
4 Commission approved the implementation of decoupling for each of GBWC's four (4)
5 divisions, at rates that shall be a single volumetric rate per thousand gallons applied to all
6 customers in each division, and directed that GBWC file an application to implement
7 decoupling for each division within 15 months of the effective date of the rates the
8 Commission approved in that docket and annually thereafter. *See* Commission Order,
9 Docket No. 21-12025, issued June 20, 2022, at 16, ¶30.

10
11 **Q.8 PLEASE SUMMARIZE THE METHODOLOGY THAT HAS BEEN UTILIZED IN**
12 **CONNECTION WITH THIS DECOUPLING FILING.**

13 A.8 The approach to calculating the decoupling adjustment in this filing was described in detail
14 and approved by the Commission in the 2021 Rate Case docket,¹ and is the same DWSA
15 methodology that was stipulated to between Staff and the Company in Docket No. 23-
16 10017, "NV Consolidated Decoupling-Year 1" and Docket 24-10008, "NV Consolidated
17 Decoupling-Year 2". The methodology is summarized here with additional specifics on
18 the calculations for each of the Company's four (4) divisions in this decoupling filing.

19
20 The Company has established a deferred account for each of its four (4) divisions to track
21 the difference between water commodity revenues approved by the Commission in Docket
22 No. 21-12025, Order dated June 20, 2022, and volumetric revenues actually collected over
23 a twelve (12) month tracking period commencing on July 18th of each year (corresponding
24 to the original effective date of the Commission approved rates in the 2021 Rate Case).
25 Revenue differences have been reconciled and recorded to each of the deferred accounts.

26
27 ¹ *See* Docket No. 21-12025, 2021 Consolidated Rate Case Application filed December 30,
28 2021, Volume 7, Direct Testimony of Aleksey Dolinko at Q/A 107 – Q/A 120.

1 Revenues from base service charges, system improvement rates or other non-service
2 revenue sources (e.g., late fees) are excluded.

3
4 Additionally, a calculation to adjust monthly electric power and chemical costs was
5 performed for each division based on actual usage compared to the amounts allowed by
6 the Commission in the 2021 Rate Case.

7
8 The net balance in each deferred account at the end of the twelve (12) month period
9 represents either an over-collection or under-collection of the authorized volumetric
10 revenue requirement and will be credited or debited over the next twelve (12) month period
11 as a proposed monthly rate sur-charge or sur-credit to customer bills. At the end of the
12 twelve (12) month amortization period, any remaining balance in each deferred account
13 will remain in the deferred account and, along with the new tracking period's deferrals,
14 will be included in the next period's DWSA filing.

15
16 **Q.9 WHAT TIME PERIOD IS BEING ANALYZED FOR THIS FILING?**

17 A.9 The decoupling analysis provided herein relates to the period July 18, 2024 through July
18 13, 2025, which reflects the July 14, 2025 effective date of the tariffs approved in the 2024
19 GBWC Consolidated General Rate Case (Docket 24-12003). As such, the Year 3 'Allowed
20 Revenue' for July 2025 has been prorated to 13 days (e.g. divided by 17 then multiplied
21 by 13) and the volumetric 'Actual Revenue' data is for the period July 18, 2024 through
22 July 13, 2025.

23
24 **Q.10 ARE ALL CUSTOMER CLASSES IN EACH DIVISION SUBJECT TO**
25 **DECOUPLING?**

26 A.10 No. The Transmission Irrigation customer class in the Pahrump division is not subject to
27 decoupling. As determined in a prior order of the Commission, this customer class uses its
28

own water rights and is therefore not subject to the Company’s Water Conservation Plan, (Docket No. 18-11013, Order dated September 16, 2019 at ¶152). All other customer classes in each of the four (4) divisions (Residential, Multi-Family, Non-Residential, and Irrigation) are subject to decoupling, and numbers and calculations below relate to those customer classes.

Q.11 PLEASE SUMMARIZE THE FINAL RESULT OF THE ANALYSIS THAT WAS PERFORMED IN CONNECTION WITH THIS DECOUPLING FILING.

A.11 Table 1 below summarizes the total amounts of actual volumetric revenues over- or (under) collected in relation to the authorized volumetric revenues for each division, applying the calculations set forth herein.

Table 1	
	<u>Over/(Under)</u>
	<u>Collection</u>
Pahrump	\$ 210,942
Spring Creek	\$ (45,337)
Cold Springs	\$ 2,784
Spanish Springs	\$ 18,996

Q.12 PLEASE ELABORATE ON THE ANALYSIS.

A.12 The first step is to identify the total volumetric revenues that were collected in each division during the Tracking Period, which are set forth in Table 2 below.

Table 2	
	<u>Collected</u>
Pahrump	\$ 3,659,752
Spring Creek	\$ 4,073,843
Cold Springs	\$ 1,399,471
Spanish Springs	\$ 420,055

The next step is to calculate the allowed revenues. We first take the stipulated annual volumetric revenues established for each division in the 2021 Rate Case² and then adjust for change in chemical and electric costs. As was described in greater detail in the 2021 Rate Case, the adjustment for chemical and electric costs is necessary to account for differences in consumption.³ Table 3 shows the total allowed revenues for each division before and after adjustment for chemical and electric costs.

Table 3			
	<u>Allowed before Adj</u>	<u>Adjustment</u>	<u>Final Allowed</u>
Pahrump	\$ 3,445,363	\$ 25,443	\$ 3,470,807
Spring Creek	\$ 4,213,060	\$ (10,073)	\$ 4,202,987
Cold Springs	\$ 1,455,635	\$ (4,128)	\$ 1,451,507
Spanish Springs	\$ 419,498	\$ (68)	\$ 419,430

Table 4 shows the total amounts of over- or (under-) collections for each division before accounting for monthly interest:

Table 4			
	<u>Collected</u>	<u>Final Allowed</u>	<u>Over/(Under)</u>
Pahrump	\$ 3,659,752	\$ 3,470,807	\$ 188,945
Spring Creek	\$ 4,073,843	\$ 4,202,987	\$ (129,144)
Cold Springs	\$ 1,399,471	\$ 1,451,507	\$ (52,036)
Spanish Springs	\$ 420,055	\$ 419,430	\$ 626

Q.13 HOW DOES THE COMPANY ACCOUNT FOR MONTHLY INTEREST?

A.13 The Company calculates an accrual of interest on both over- and under-collected amounts in each division for purposes of determining the final net balance used in determining a proposed sur-charge or sur-credit.

² See Commission Order, Docket No. 21-12025, issued June 20, 2022, at 16, ¶130.

³ See Docket No. 21-12025, 2021 Consolidated Rate Case Application filed December 30, 2021, Volume 7, Direct Testimony of Aleksey Dolinko at Q/A 110, 114.

As the first step in calculating the accrual of interest, the total allowed revenues for each division are allocated across each month in the Tracking Period to generate a monthly allowed revenue figure for each month in each division. Second, as to each month, the difference between the total actual monthly volumetric revenue collected and the monthly allowed revenue figure is calculated. Third, the monthly difference figures are combined to generate a cumulative, ongoing difference total through each month. Fourth, the ongoing, accumulated difference total through each month is multiplied by an interest rate that is 1/12th of the allowed rate of return that was established in the 2021 Rate Case. Fifth, as to each division, the total accumulated interest through the last month of the tracking period is added to the total combined monthly difference figure to generate the final balance.

Table 5 below illustrates the total accumulated interest and the final over and (under) collection for each division:

Table 5						
	<u>Over/(Under)</u>		<u>Interest</u>	<u>Final Over/(Under)</u>		
	Collection			Collection		
Pahrump	\$	188,945	\$	533	\$	210,942
Spring Creek	\$	(129,144)	\$	(18,690)	\$	(45,337)
Cold Springs	\$	(52,036)	\$	(814)	\$	2,784
Spanish Springs	\$	626	\$	292	\$	18,996

Q.14 WHAT IS THE NEXT STEP IN ESTABLISHING A SUR-CHARGE / SUR-CREDIT BASED ON THE ANALYSIS ABOVE?

A.14 The next step is to include the respective balance for each division from prior decouplings. As each of the sur-charges and sur-credits arising out of the Company's prior decoupling filings have been tied to projected annualized consumption, and because consumption may vary, there is generally a balance other than zero (0) in the relevant deferred account by the

time of the next decoupling filing.

For purposes of this filing, the Company has projected the deferred account balances in each division as of June 1, 2026⁴, which is the proposed effective date of the decoupling that is the subject of this filing. The Company is open to re-calculating the balances set forth below should that projected effective date change.

Table 6 below summarizes the projected running deferred account balance from prior decoupling sur-credits or sur-charges in each division, plus the final over- or under-collection in each division during the twelve (12) month tracking period utilizing the calculations set forth above, to generate the final balance that is used to calculate the proposed sur-credit or sur-charge proposed in this decoupling filing:

Table 6				
	<u>Balance from</u>	<u>Final Over/(Under)</u>		
	<u>Prior Dockets</u>	<u>Collection</u>	<u>Final Balance</u>	
Pahrump	\$ (27,164)	\$ 210,942	\$	183,778
Spring Creek	\$ (13,007)	\$ (45,337)	\$	(58,344)
Cold Springs	\$ 422	\$ 2,784	\$	3,206
Spanish Springs	\$ (2,639)	\$ 18,996	\$	16,357

Q.15 HOW ARE THE PROPOSED SUR-CREDIT/SUR-CHARGES CALCULATED?

A.15 As to each division, if the final balance is positive, that means that the Company owes the customers in that division a refund, and thus the Company is proposing a sur-credit. The opposite is also true, where the final balance is negative, the Company is proposing a sur-charge to recover under-collected revenue. To calculate the proposed sur-charge or sur-credit, the final balance in each division has been divided by the projected annualized

⁴ Actual DWSA Revenue through August 31, 2025, plus forecasted DWSA Revenue for the period September 1, 2025 through May 31, 2026. Please refer to 'GBWC DWSA Balance 25.08.xlsx,' being made available in support of my testimony, for monthly collected DWSA revenue.

consumption for that division.

As with all other volumetric rates, the value is expressed per 1,000 gallons.

Table 7 below summarizes the proposed sur-credit or sur-charge proposed in this decoupling filing:

Table 7				
	<u>Final Balance</u>	<u>Annual</u> <u>Consumption</u>	<u>Sur-Charge/</u> <u>(Credit)</u>	
Pahrump	\$ 183,778	803,903,397	\$ (0.23)	
Spring Creek	\$ (58,344)	728,616,845	\$ 0.08	
Cold Springs	\$ 3,206	432,555,401	\$ (0.01)	
Spanish Springs	\$ 16,357	175,094,140	\$ (0.09)	

Q.16 WHY IS THE PROPOSED SUR-CREDIT OR SUR-CHARGE A SINGLE VOLUMETRIC RATE FOR ALL ELIGIBLE CUSTOMERS IN EACH DIVISION?

A.16 The proposed sur-credits and sur-charges are intended to be consistent with the terms of the Commission's Order in the 2021 Rate Case, which directed that each decoupling rate should be a single volumetric rate per thousand gallons applied to all customers in each division. *See* Commission Order, Docket No. 21-12025, issued June 20, 2022, at 16, ¶30.

Q.17 WHAT CUSTOMER COMMUNICATIONS ARE PLANNED REGARDING THE IMPLEMENTATION OF DWSA?

A.17 As with previous decoupling filings, the Company plans to explain the new sur-charge or sur-credit to customers in each division through a bill insert to be included with the first bill delivered after the new rates become effective. An example of the proposed bill insert is attached hereto as SMR-01 to Exhibit ____ hereto.

Q.18 DOES THIS CONCLUDE YOUR TESTIMONY?

1 A.18 Yes. However, I reserve the right to supplement this testimony in the event of a hearing on
2 this matter.

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AFFIRMATION

I hereby affirm pursuant to Nevada Administrative Code 360.056 that the foregoing testimony was prepared by me or under my direction and is the truth, the whole truth, and nothing but the truth, to the best of my knowledge.

Signed: Stella M. Rosell

Dated: 10/17/2025

Exhibit SRM-01 to Exhibit ____

Exhibit SRM-01 to Exhibit ____



Great Basin
Water Co.™

Deferred Water Service Adjustment (DWSA)

As a valued customer of Great Basin Water Co., we have important information about your water bill.

Paying for water isn't just about the water you use on a daily basis. The water rates you pay also keep the entire infrastructure of pipes, wells, fire hydrants, etc. maintained and running reliably so water is available at your tap when you need it.

What changes will I see in my bill?

There will be a sur-credit to customers at all usage tiers per 1,000 gallons as shown in the table below. This approved sur-charge will be in effect until the balance is reduced to zero. For a customer using 5,000 gallons of water a month, this would equal a monthly sur-credit of about \$0.05.

What is a Deferred Water Service Adjustment?

The DWSA is either a charge or credit to customers and is authorized by the Public Utilities Commission of Nevada (PUCN). With this authorization, Great Basin Water Company (GBWC) charges rates to help offset fluctuations in water usage.

Deferred Water Service Adjustment Sur-Credit	
\$0.01	Per 1,000 gallons

This ensures we are adequately covering the costs of the water service we provide to you and guarantees that you are not being charged more than has been reviewed and authorized by the PUCN in the utility's last rate case.

In turn, this helps to ensure that the revenues received by GBWC will be sufficient to cover (but not exceed) the costs of providing a safe and reliable supply of drinking water to your taps in a cost-efficient manner.

Will rates change again?

Per Nevada law, rates are subject to periodic adjustment through a rate case or similar filings and there is a possibility of rates going up or down in the future, if approved by the PUCN.

Rates are based upon many factors and the DWSA charges and credits may also adjust annually.

For more information on how rates are set, visit our website at <https://www.myutility.us/greatbasinwater>, email BeWaterSmart@GreatBasinWaterCo.com, or contact us at (844) 694.4404.

Also, we encourage you to register for My Utility Account (GBWC's online portal to communicate directly with customers), please visit: <https://account.myutility.us/account/>.



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Deferred Water Service Adjustment Sur-Credit	
\$0.23	Per 1,000 gallons

This ensures we are adequately covering the costs of the water service we provide to you and guarantees that you are not being charged more than has been reviewed and authorized by the PUCN in the utility's last rate case.

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What is a Deferred Water Service Adjustment?

The DWSA is either a charge or credit to customers and is authorized by the Public Utilities Commission of Nevada (PUCN). With this authorization, Great Basin Water Company (GBWC) charges rates to help offset fluctuations in water usage.

Deferred Water Service Adjustment Sur-Charge	
\$0.08	Per 1,000 gallons

This ensures we are adequately covering the costs of the water service we provide to you and guarantees that you are not being charged more than has been reviewed and authorized by the PUCN in the utility's last rate case.

In turn, this helps to ensure that the revenues received by GBWC will be sufficient to cover (but not exceed) the costs of providing a safe and reliable supply of drinking water to your taps in a cost-efficient manner.

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Deferred Water Service Adjustment Sur-Credit	
\$0.09	Per 1,000 gallons

This ensures we are adequately covering the costs of the water service we provide to you and guarantees that you are not being charged more than has been reviewed and authorized by the PUCN in the utility's last rate case.

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