

FENNEMORE.

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August 30, 2022

Trisha Osborne
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 E. William Street
Carson City, NV 89701

Re: **Great Basin Water Co. - Advice Letter No. 11:**
Application of Great Basin Water Co., Spanish Springs Division, filed under Advice Letter No. 11 to revise Water Tariff 1-W to implement the deferred water service adjustment rate mechanism relating to the Order issued in Docket No. 18-11014.

Dear Trisha:

Please accept for filing with the Public Utilities Commission of Nevada (the "**Commission**"), the enclosed proposed tariff sheets for Great Basin Water Co.'s Spanish Springs Division ("**GBWC-SSD**" or the "**Company**"). The proposed tariff sheets are attached hereto as **Exhibit 1** and are intended to replace the corresponding current tariff sheets currently on file as Tariff Nos. WRES-1, WMF-1, WNRES-1, and WIRR-1. The purpose of this filing is to implement the deferred water service adjustment ("**DWSA**") rate mechanism pursuant to NRS 704.663, which the Commission approved in Docket No. 18-11014. As previously approved, the DWSA mechanism allows GBWC-SSD to recover costs of providing service without regard to the difference in the quantity of water reasonably expected to be sold and that which was actually sold.

Below are the numbers and titles of the tariff sheets proposed herein:

Tariff Sheets to be Revised:

GBWC Tariff No. 1-W (Water Service)		
PUCN Sheet No.	Title of Sheet	Canceling PUCN Sheet No.
THIRD REVISED PUCN Sheet 236	SCHEDULE WRES-1 RESIDENTIAL SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)	SECOND REVISED PUCN Sheet 236
SEVENTH REVISED PUCN Sheet 238	SCHEDULE WMF-1	SIXTH REVISED PUCN Sheet No. 238

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GBWC Tariff No. 1-W (Water Service)		
PUCN Sheet No.	Title of Sheet	Canceling PUCN Sheet No.
	MULTI-FAMILY SERVICE – SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)	

GBWC Tariff No. 1-W (Water Service)		
PUCN Sheet No.	Title of Sheet	Canceling PUCN Sheet No.
SEVENTH REVISED PUCN Sheet 240	SCHEDULE WNRES-1 NON-RESIDENTIAL SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)	SIXTH REVISED PUCN Sheet 240
FOURTH REVISED PUCN Sheet No. 241A	SCHEDULE WIRR-1 IRRIGATION SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)	THIRD PUCN Sheet No. 241A

Pursuant to the DWSA rate mechanism approved in Docket No. 18-11014 and GBWC's calculations, the tariff sheets proposed in Exhibit 1 herein reflect either a surcharge or a sur-credit to be applied to customer bills until the balance of the regulatory asset account established to track the difference between water commodity revenues approved by the Commission in Docket No. 18-11014 and revenues actually collected has been amortized. The prepared direct testimony of Aleksey Dolinko attached hereto as **Exhibit 2** provides additional information about this mechanism and the resulting surcharges and sur-credits. Specifically, as depicted in Exhibit 1, the proposed DWSA establishes a sur-credit of \$0.01 per 1,000 gallons for all tiers of usage and all water customers in the Spring Creek Division.

Finally, GBWC-SSD submits a certification of revenue as part of this filing, which states that the proposed tariff amendments as filed are not anticipated to increase gross revenue by more than \$15,000 annually, pursuant to NRS 704.100(1)(f). See **Exhibit 3**, Affidavit of Stella Wolfson. The draft public notice, as required by NAC 703.162, is attached hereto as **Exhibit 4**. Additionally, GBWC is providing Staff and BCP with the executable version of Attachment AVD-1 to the Prepared Direct Testimony of Aleksey Dolinko. This executable file is being provided via a Box.com data room (the "Data Room"). Links to this Data Room will be emailed to pucn.sc@puc.nv.gov (Staff) and to bcpserv@ag.nv.gov (BCP). Access to confidential workpapers

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will be provided to Staff and BCP via the Data Room upon execution of a protective agreement. An ACH payment of \$10.00 has been submitted for payment of the filing fee.

Should you have any questions or require additional information, please advise.

Sincerely,
FENNEMORE CRAIG, P.C.

/s/ Scott C. Cooper
Scott C Cooper

Enclosures: Exhibit 1 (Proposed Tariff Sheets)
Exhibit 2 (Prepared Direct Testimony of Aleksey Dolinko)
Exhibit 3 (Affidavit of Stella R. Wolfson)
Exhibit 4 (Draft Public Notice)

1 **CERTIFICATE OF SERVICE**

2 I hereby certify that I am an employee of Fennemore Craig, P.C. and on August 30, 2021,
3 I caused to be served, a true and correct copy of **Advice Letter No. 11**, via Electronic Mail, or as
4 indicated below, to the following parties:

5
6 Regulatory Operations Staff
7 Public Utilities Commission of Nevada
8 1150 E. William Street
9 Carson City, Nevada 89701
10 Pucn.sc@puc.nv.gov

Office of the Attorney General
Bureau of Consumer Protection
100 N. Carson Street
Carson City, Nevada 89701
bcpserv@ag.nv.gov

11 Dated this 30th day of August, 2021.

12
13 /s/ Diana L. Wheelen
14 Diana L. Wheelen
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EXHIBIT 1

EXHIBIT 1

Tariff No. 1-W (Water)

<u>SCHEDULE WRES-1</u>		
<u>RESIDENTIAL SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)</u>		
<u>COMMODITY CHARGE - continued</u>		
Spanish Springs	Metered Consumption	Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 1.59
Tier 2	5,001 to 30,000 gallons	\$ 2.38
Tier 3	30,001+ gallons	\$ 2.98
Spring Creek	Metered Consumption	Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 4.41
Tier 2	5,001 to 30,000 gallons	\$ 5.80
Tier 3	30,001+ gallons	\$ 6.84
Pahrump	Metered Consumption	Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 3.20
Tier 2	5,001 to 30,000 gallons	\$ 5.38
Tier 3	30,001+ gallons	\$ 8.18
<u>DEFERRED WATER SERVICE ADJUSTMENT¹</u>		
		Rate per 1,000 gallons
Cold Springs		\$ (0.13)
Spanish Springs		\$ (0.01)
Spring Creek		N/A
Pahrump #1		\$ (0.35)
Pahrump #2		\$ (0.25)
<u>SYSTEM IMPROVEMENT RATE</u>		
		Rate per 1,000 gallons
Cold Springs		N/A
Spanish Springs		N/A
Spring Creek		N/A
Pahrump		N/A
<u>PAHRUMP TAX ADJUSTMENT CHARGE</u>		
The charges for service hereunder shall be subject to the tax adjustment rider of Utility's water tariff, when applicable.		

R

Issued:
 Effective:
 Advice No.:

Issued by:
 Sean Twomey, President
 Great Basin Water Co.

Tariff No. 1-W (Water)

SCHEDULE WMF-1

MULTI-FAMILY SERVICE – COLD SPRINGS, SPANISH SPRINGS,
 SPRING CREEK, AND PAHRUMP (continued)

COMMODITY CHARGE (continued)

Spanish Springs	Metered Consumption	Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 1.59
Tier 2	5,001 to 30,000 gallons	\$ 2.38
Tier 3	30,001+ gallons	\$ 2.98
Spring Creek	Metered Consumption	Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 4.41
Tier 2	5,001 to 30,000 gallons	\$ 5.80
Tier 3	30,001+ gallons	\$ 6.84
Pahrump	Metered Consumption	Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 2.82
Tier 2	5,001 to 30,000 gallons	\$ 4.75
Tier 3	30,001+ gallons	\$ 7.21

DEFERRED WATER SERVICE ADJUSTMENT¹

	Rate per 1,000 gallons
Cold Springs	\$ (0.13)
Spanish Springs	\$ (0.01)
Spring Creek	N/A
Pahrump #1	\$ (0.35)
Pahrump #2	\$ (0.25)

¹ Rates approved in Docket No. 18-11014 (Cold Springs and Spanish Springs), and Docket Nos. 20-07005 and 21-05024 (Pahrump).

SYSTEM IMPROVEMENT RATE

	Rate per 1,000 gallons
Cold Springs	N/A
Spanish Springs	N/A
Spring Creek	N/A
Pahrump	N/A

PAHRUMP TAX ADJUSTMENT CHARGE

The charges for service hereunder shall be subject to the tax adjustment rider of Utility's water tariff, when applicable.

Issued:
 Effective:
 Advice No.:

Issued by:
 Sean Twomey, President
 Great Basin Water Co.

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Tariff No. 1-W (Water)

SCHEDULE WNRES-1

NON-RESIDENTIAL SERVICE – COLD SPRINGS, SPANISH SPRINGS,
 SPRING CREEK, AND PAHRUMP (continued)

COMMODITY CHARGE (continued)

Spanish Springs Metered Consumption		Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 1.59
Tier 2	5,001 to 60,000 gallons	\$ 2.38
Tier 3	60,001+ gallons	\$ 2.98
Spring Creek Metered Consumption		Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 4.41
Tier 2	5,001 to 999,999 gallons	\$ 5.80
Tier 3	1,000,000+ gallons	\$ 6.84
Pahrump ≤ 4” Metered Consumption		Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 2.24
Tier 2	5,001 to 30,000 gallons	\$ 3.86
Tier 3	30,001+ gallons	\$ 5.84
Pahrump > 4” Metered Consumption		Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 2.24
Tier 2	5,001 to 2,000,000 gallons	\$ 3.86
Tier 3	2,000,001+ gallons	\$ 5.84

DEFERRED WATER SERVICE ADJUSTMENT¹

	Rate per 1,000 gallons
Cold Springs	\$ (0.13)
Spanish Springs	\$ (0.01)
Spring Creek	N/A
Pahrump #1	\$ (0.35)
Pahrump #2	\$ (0.25)

¹ Rates approved in Docket No. 18-11014 (Cold Springs and Spanish Springs), and Docket Nos. 20-07005 and 21-05024 (Pahrump).

SYSTEM IMPROVEMENT RATE

	Rate per 1,000 gallons
Cold Springs	N/A
Spanish Springs	N/A
Spring Creek	N/A
Pahrump	N/A

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Issued:
 Effective:
 Advice No.:

Issued by:
 Sean Twomey, President
 Great Basin Water Co.

Tariff No. 1-W (Water)

SCHEDULE WIRR-1

IRRIGATION SERVICE – COLD SPRINGS, SPANISH SPRINGS,
 SPRING CREEK, AND PAHRUMP (continued)

COMMODITY CHARGE - continued

Spanish Springs Metered Consumption		Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 1.59
Tier 2	5,001 to 60,000 gallons	\$ 2.38
Tier 3	60,001+ gallons	\$ 2.98
Spring Creek Metered Consumption		Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 4.41
Tier 2	5,001 to 999,999 gallons	\$ 5.80
Tier 3	1,000,001+ gallons	\$ 6.84
Pahrump ≤ 4” Metered Consumption		Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 3.88
Tier 2	5,001 to 30,000 gallons	\$ 6.56
Tier 3	30,001+ gallons	\$ 10.00
Pahrump > 4” Metered Consumption		Rate per 1,000 gallons
Tier 1	0 to 5,000 gallons	\$ 3.88
Tier 2	5,001 to 2,000,000 gallons	\$ 6.56
Tier 3	2,000,001+ gallons	\$ 10.00

DEFERRED WATER SERVICE ADJUSTMENT¹

	Rate per 1,000 gallons
Cold Springs	\$ (0.13)
Spanish Springs	\$ (0.01)
Spring Creek	N/A
Pahrump #1	\$ (0.25)
Pahrump #2	\$ (0.35)

¹ Rates approved in Docket No. 18-11014 (Cold Springs and Spanish Springs), and Docket Nos. 20-07005 and 21-05024 (Pahrump).

SYSTEM IMPROVEMENT RATE

	Rate per 1,000 gallons
Cold Springs	N/A
Spanish Springs	N/A
Spring Creek	N/A
Pahrump	N/A

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Issued:
 Effective:
 Advice No.:

Issued by:
 Sean Twomey, President
 Great Basin Water Co.

EXHIBIT 2

EXHIBIT 2

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BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

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In the Matter of:

Docket No. 22-_____

Request by Great Basin Water Co.'s Spanish Springs Division, filed under Advice Letter No. 11, to revise Water Tariff 1-W to implement the deferred water service adjustment rate mechanism relating to the Order issued in Docket No. 18-11014.

**PREPARED DIRECT TESTIMONY OF
ALEKSEY V. DOLINKO
ON BEHALF OF GREAT BASIN WATER CO.**

Aug 31, 2022

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**PREPARED DIRECT TESTIMONY
OF ALEKSEY DOLINKO
ON BEHALF OF GREAT BASIN WATER CO.**

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Q.1 PLEASE STATE YOUR NAME, PRESENT POSITION AND BUSINESS ADDRESS.

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A.1 My name is Aleksey Dolinko and I am the Director of Financial Planning and Analysis (FP&A) for the Great Basin Water Co. (“GBWC” or the “Company”). My business address is 500 W. Monroe St, Chicago, IL.

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Q.2 WHAT ARE YOUR DUTIES IN YOUR CURRENT POSITION?

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A.2 As the Director of FP&A, I perform the budgeting, forecasting and analytical processes that support an organization's financial health and business strategy. I combine in-depth analysis of both operational and financial data to help align business processes and strategies with financial goals, and to evaluate progress toward those goals. I rely heavily on statistical analysis to measure and plan business operations and forecast their financial impact, considering internal variables but also broader demographic and economic trends, as well as subjective, qualitative evaluation. I also lead regulatory filings with the Public Utilities Commission of Nevada (“PUCN” or the “Commission”), including but not limited to rate cases and advice letters, providing strategy, and quality assurance.

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Q.3 WHAT IS YOUR EDUCATIONAL AND PROFESSIONAL BACKGROUND?

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A.3 I graduated from the University of Illinois at Chicago (“UIC”) in 2008 with bachelor’s degrees in Finance and Information Decision Sciences. In 2013, I completed my Master’s in Business Administration from the University of Chicago, Booth School of Business.

1 I have worked for GBWC since September 2016. Prior to joining GBWC, I worked for
2 Allstate Insurance for eight years; I started as a Financial Analyst and left the company as
3 a Finance Manager.
4

5 **Q.4 HAVE YOU TESTIFIED PREVIOUSLY BEFORE THE PUBLIC UTILITIES**
6 **COMMISSION OF NEVADA (THE “COMMISSION” OR “PUCN”)?**

7 A.4 Yes, I provided testimony in the Docket Nos. 16-12006, 16-12037, 17-12022, 18-03005,
8 18-11014, 19-12029, 20-07005, 20-07015, 20-07017, 21-03042, 21-08019, 21-08020, 21-
9 12025, and 22-02028.
10

11 **Q.5 HAVE YOU TESTIFIED BEFORE ANY OTHER PUBLIC UTILITIES**
12 **COMMISSION?**

13 A.5 Yes, I submitted Prepared Direct Testimony before the Arizona Corporation Commission
14 in Docket No. W-01812A-20-0109.
15

16 **Q.6 WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS DOCKET?**

17 A.6 To provide explanation and methodology of the Deferred Water Service Adjustment
18 (“DWSA,” or “decoupling”) calculations for GBWC’s Spanish Springs Division, as well
19 as provide details regarding the Company’s customer education plan.
20

21 **Q.7 WHAT RATE CASE DOES THIS DECOUPLING FILING RELATE TO?**

22 A.7 In this docket we have calculated proposed monthly bill adjustments for the decoupling
23 mechanism approved in the Commission’s final order issued on May 31, 2019 in the 2018
24 Rate Case for GBWC’s Cold Springs and Spanish Springs Divisions, Docket No. 18-
25 11014. *See* Commission Order, Docket No. 18-11014, issued May 31, 2019, at 7, ¶ 16 &
26 9, ¶ 1. This filing pertains only to GBWC’s Spanish Springs Division.
27
28

1 **Q.8 HAS THE COMPANY CHANGED ITS METHODOLOGY FOR CALCULATING**
2 **THE DWSA FROM THE METHODOLOGY USED IN DOCKET NO. 21-08019?**

3 A.8 No, it has not.

4
5 **Q.9 WHAT TIME PERIOD IS BEING ANALYZED FOR THIS FILING?**

6 A.9 The period between 5/31/2021 and 5/30/2022 is being analyzed in this filing.

7
8 **Q.10 PLEASE SUMMARIZE THE FINAL RESULT OF THE ANALYSIS?**

9 A.10 The company is recommending a \$0.01 per 1,000 gallon sur-credit.

10
11 **Q.11 PLEASE ELABORATE ON THE ANALYSIS?**

12 A.11 The allowed volumetric requirement established in Docket No. 18-11014 was \$321,899.
13 Over the course of the period mention above, the company collected a total of \$316,430 in
14 volumetric revenues. Due to the customers consuming 1.7% less water than anticipated,
15 the Company experienced a decrease in chemical and electric costs, thus the allowed
16 revenues to cover these costs need to be decreased by \$694¹ to \$321,204 (\$321,899-\$694).
17 Before accounting for the interest on the under-earning, the company collected a total of
18 \$4,774 less than allowed (\$316,430 - \$321,204).

19
20 **Q.12 HOW DOES THE COMPANY ACCOUNT FOR THE MONTHLY INTEREST ON**
21 **THE UNDER-EARNING?**

22 A.12 The allowed revenues were allocated toward each month in the tracking period and
23 compared to actual revenues for each month respectively. The allocation factor is identical
24 to the one established in the Docket No. 21-08019. Based on the monthly calculation, a
25

26
27 ¹ The cost increase is calculated based on the difference in consumption between actual and approved, while
28 keeping the cost per gallon static to the amount approved in the rate case as was described in my prepared direct
testimony in Docket No. 18-11041 (Q/A 41 Vol 5 Page 256 and 257 of 324).

1 cumulative total was calculated; this is the starting point for the interest calculation. The
2 cumulative total was multiplied by 1/12th of the allowed rate of return, established in
3 Docket No. 18-11014. The final amount of interest owed to the Company was \$251.
4

5 **Q.13 WHAT IS THE TOTAL AMOUNT OF UNDER-EARNING FOR THIS TIME-**
6 **PERIOD?**

7 **A.13** The total of under-earning is \$5,025 (\$4,774+251).
8

9 **Q.14 IS THE COMPANY CURRENTLY RETURNING A SUR-CREDIT TO**
10 **CUSTOMERS?**

11 **A.14** Yes, the company is currently returning a \$0.12 per 1,000 sur-credit related to the over-
12 earning approved in Docket No. 21-08019.
13

14 **Q.15 WHAT IS THE COMPANY'S RECOMMENDATION FOR THE NEW RATE**
15 **EFFECTIVE DATE?**

16 **A. 15** The Company is recommending an effective date for the new sur-credit of 3/1/2023; or 6
17 months after the filing date.
18

19 **Q.16 WHAT WILL BE THE BALANCE OWED TO CUSTOMERS WHEN THE NEW**
20 **RATE BECOMES EFFECTIVE?**

21 **A.16** The total balance of owed to customers on 2/28/2023 (one day prior to the new effective
22 date) from the two previous decoupling filings (20-08021 and 21-08019) will be \$5,649.
23

24 **Q.17 WHAT IS THE NET BALANCE BETWEEN AS OF 2/28/2023?**

25 **A.17** The net balance is \$623 owed to customers (\$5,649 - \$5,025)?
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27 **Q.18 WHAT IS THE RECOMMENDED SUR-CREDIT AND HOW WAS IT**
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CALCULATED?

A.18 The recommended sur-credit is \$0.01 per 1,000 gallons and is calculated based on annualized consumption utilizing the available information as of 7/31/2022. Based on the average consumption and current customer counts, we anticipate customers will consume 167,308,826 gallons over the course of the next year. The \$0.01 is calculated as follows: $\$623 / (167,308,826/1000)$, rounded to the nearest cent. A summary of the figures mentioned in this testimony can be found in attachment AVD 1.

Q.19 WHAT CUSTOMER COMMUNICATIONS ARE PLANNED REGARDING THE IMPLEMENTATION OF DWSA?

A.19 GBWC has been and will continue to be proactive with customer communication regarding decoupling. The main method of communication will be through a bill insert in the first bill after the sur-credit is approved by the Commission. Additionally, GBWC has created an informational video for our website.² The video is only 3 minutes long and provides an overview of decoupling without regulatory jargon. Our Customer Experience Organization is informed about the decoupling process should customers call with questions or concerns.

Q.20 DOES THIS CONCLUDE YOUR TESTIMONY?

A.20 Yes. However, I reserve the right to supplement this testimony in the event of a hearing on this matter.

² <https://www.myutility.us/greatbasinwaterco/customer-service/understand-your-bill>

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AFFIRMATION

Pursuant to Section 703.710 of the Nevada Administrative Code, I hereby affirm that the foregoing testimony was prepared by me or under my direction and is correct to the best of my knowledge.

Signed: Henry V. Doherty
Dated: 8/30/22

Attachment AVD-1

EXHIBIT: AVD 1

	(A)	(B)	(C)	(D)	(E)	(F)
Year 3 - Decoupling Calculations						
	<u>Collected</u>		<u>Variance</u>		<u>Var+Int</u>	
<u>Month</u>	<u>Vol Rev</u>	<u>Allowed Vol Rev</u>	<u>(B - C)</u>	<u>Interest</u>	<u>(D+E)</u>	
2021-05	\$ 2,777	\$ 2,819	\$ (42)	\$ (0)	\$ (42)	
2021-06	\$ 53,105	\$ 53,906	\$ (801)	\$ (5)	\$ (807)	
2021-07	\$ 56,956	\$ 57,815	\$ (859)	\$ (11)	\$ (870)	
2021-08	\$ 52,860	\$ 53,658	\$ (798)	\$ (16)	\$ (814)	
2021-09	\$ 45,624	\$ 46,312	\$ (688)	\$ (21)	\$ (709)	
2021-10	\$ 15,940	\$ 16,181	\$ (241)	\$ (22)	\$ (263)	
2021-11	\$ 5,190	\$ 5,268	\$ (78)	\$ (23)	\$ (101)	
2021-12	\$ 4,305	\$ 4,370	\$ (65)	\$ (23)	\$ (88)	
2022-01	\$ 5,130	\$ 5,207	\$ (77)	\$ (23)	\$ (101)	
2022-02	\$ 5,132	\$ 5,210	\$ (77)	\$ (24)	\$ (101)	
2022-03	\$ 8,874	\$ 9,007	\$ (134)	\$ (25)	\$ (159)	
2022-04	\$ 25,063	\$ 25,441	\$ (378)	\$ (27)	\$ (405)	
2022-05	\$ 35,474	\$ 36,010	\$ (535)	\$ (31)	\$ (566)	
Total	\$ 316,430	\$ 321,204	\$ (4,774)	\$ (251)	\$ (5,025)	

Expected Balances as of 2/28/2023

Balance for Year 1	689	<i>Owed to Customers</i>
Balance for Year 2	4,960	<i>Owed to Customers</i>
Balance for Year 3	(5,025)	<i>Owed to Company</i>
Total	623	<i>Owed to Customers</i>

Annual Consumption 167,308,826

Sur-Credit*	\$ (0.01)
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**rounded to the nearest cent*

EXHIBIT 3

EXHIBIT 3

1 **BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA**

2 **oo0oo**

3 In the Matter of:

Docket No. 22-_____

4 Request by Great Basin Water Co.'s
5 Spanish Springs Division, filed under
6 Advice Letter No.11, to revise Water Tariff
7 1-W to implement the deferred water
8 service adjustment rate mechanism relating
9 to the Order issued in Docket No. 18-
10 11014.

11 **CERTIFICATION OF REVENUE**

12 State of Nevada)
13) ss
14 County of Washoe)

15 I, Stella Wolfson, being duly sworn, say the following:

16 1. I am over 18 years of age and have personal knowledge of the matters stated
17 below and am able to testify competently to them if called upon to do so.

18 2. I am employed as a Senior Analyst of Financial Planning and Analysis for Great
19 Basin Water Co. ("GBWC" or the "Company"). My business address is 1005 Terminal Way,
20 Suite 294, Reno, NV 89502.

21 3. As the Senior Financial Analyst, my responsibilities include budgeting,
22 forecasting and analytical processes that support the organization's financial health and business
23 strategy. I also assist with regulatory filings with the Public Utilities Commission of Nevada
24 ("PUCN"), including but not limited to rate cases and annual reports.

25 4. I have reviewed GBWC's Advice Letter No. 11. That advice letter asks the
26 Public Utility Commission of Nevada to approve changes to GBWC's water tariff. Specifically,
27 the Advice Letter is proposing changes to implement the deferred water service adjustment
28 ("DWSA," also known as "decoupling") rate mechanism pursuant to NRS 704.663, which the
Commission approved for the Spanish Springs Division in Docket No. 18-11014. The DWSA



1 mechanism allows GBWC-SSD to recover the costs of providing service without regard to the
2 difference in the quantity of water reasonably expected to be sold and that which was actually
3 sold.

4 5. Pursuant to Section 704.100(1)(f) of the Nevada Revised Statutes and Section
5 703.400 of the Nevada Administrative Code, I certify to the best of my knowledge, information
6 and belief, formed after a reasonable inquiry, that the proposed change in schedule does not
7 result in an increase in the annual gross operating revenue of GBWC's Spanish Springs Division
8 in an amount that exceeds \$15,000.00.

9 Dated this ^{08/24/2022} ___ day of August, 2022.

10  Signed on 2022/08/24 11:05:18 -0500

11 STELLA WOLFSON

12 Subscribed and sworn to before me this
13 08/24/2022
14 ___ day of August, 2022.

15 
16 NOTARY PUBLIC

17 
18 **S. BRASELTON**
19 NOTARY PUBLIC
20 STATE OF NEVADA
21 **Commission # 10-3467-2**
22 My Appt. Expires October 11, 2022
23 Notary State 2022/08/24 11:05:18 PST 001427207001

24 Notarial act performed by audio-visual communication



EXHIBIT 4

EXHIBIT 4

PUBLIC UTILITIES COMMISSION OF NEVADA
DRAFT NOTICE
(Applications, Tariff Filings, Complaints, and Petitions)

Pursuant to Nevada Administrative Code (“NAC”) 703.162, the Commission requires that a draft notice be included with all applications, tariff filings, complaints and petitions. Please complete and include **ONE COPY** of this form with your filing. (Completion of this form may require the use of more than one page.)

A title that generally describes the relief requested (see NAC 703.160(5)(a)):

Request by Great Basin Water Co.’s Spanish Springs Division, filed under Advice Letter No. 11, to revise Water Tariff 1-W to implement the deferred water service adjustment rate mechanism relating to the Order issued in Docket No. 18-11014.

The name of the applicant, complainant, petitioner or the name of the agent for the applicant, complainant or petitioner (see NAC 703.160(5)(b)):

Great Basin Water Co. – Spanish Springs Division

A brief description of the purpose of the filing or proceeding, including, without limitation, a clear and concise introductory statement that summarizes the relief requested or the type of proceeding scheduled **AND** the effect of the relief or proceeding upon consumers (see NAC 703.160(5)(c)):

GBWC is filing Advice Letter No. 11 to implement the deferred water service adjustment (“DWSA,” also known as “decoupling”) rate mechanism pursuant to NRS 704.663, which the Commission approved for the Cold Springs Division in Docket No. 18-11014. The DWSA mechanism allows GBWC-SSD to recover the costs of providing service without regard to the difference in the quantity of water reasonably expected to be sold and that which was actually sold. Pursuant to the DWSA rate mechanism approved in Docket No. 18-11014 and GBWC’s for the period of 5/31/2021 to 5/30/2022, the tariff sheet proposed herein reflects a sur-credit to be applied to customer bills until the balance of the regulatory asset account established to track the difference between water commodity revenues approved by the Commission in Docket No. 18-11014 and revenues actually collected has been amortized. As reflected below, if the Commission were to approve the proposed tariff amendments, all water customers would receive a sur-credit at a rate of \$0.01 per 1,000 gallons for all tiers of usage.

A statement indicating whether a consumer session is required to be held pursuant to Nevada Revised Statute (“NRS”) 704.069(1):

A consumer session will not be required.

If the draft notice pertains to a tariff filing, please include the tariff number **AND** the section number(s) or schedule number(s) being revised.

<i>GBWC Tariff No. 1-W (Water Service)</i>		
<i>PUCN Sheet No.</i>	<i>Title of Sheet</i>	<i>Canceling PUCN Sheet No.</i>
<i>THIRD REVISED PUCN Sheet 236</i>	<i>SCHEDULE WRES-1 RESIDENTIAL SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)</i>	<i>SECOND REVISED PUCN Sheet 236</i>
<i>SEVENTH REVISED PUCN Sheet 238</i>	<i>SCHEDULE WMF-1 MULTI-FAMILY SERVICE – SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)</i>	<i>SIXTH REVISED PUCN Sheet No. 238</i>
<i>SEVENTH REVISED PUCN Sheet 240</i>	<i>SCHEDULE WNRES-1 NON-RESIDENTIAL SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)</i>	<i>SIXTH REVISED PUCN Sheet 240</i>
<i>FOURTH REVISED PUCN Sheet No. 241A</i>	<i>SCHEDULE WIRR-1 IRRIGATION SERVICE – COLD SPRINGS, SPANISH SPRINGS, SPRING CREEK, AND PAHRUMP (continued)</i>	<i>THIRD PUCN Sheet No. 241A</i>