RCA NO. 97 ORIGINAL SHEET NO. 1

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TITLE PAGE

COLLEGE UTILITIES CORP.
PO BOX 80370
FAIRBANKS, AK 99708-0370

WATER SERVICE

APPLICABLE TO ENTIRE SERVICE AREA

RATES, RULES AND REGULATIONS

TARIFF #3
CANCELING CUC TARIFF #2

College Utilities Corporation hereby adopts, as if it had been originally filed by them, Golden Heart Utilities, Inc. Tariff #118 filed on or after October 25, 2005. By this notice, College Utilities Corporation also adopts and ratifies all supplements and amendments to the above referenced Golden Heart Utilities, Inc. tariff.

PURSUANT TO:

TARIFF ADVICE NO: 83-97 EFFECTIVE: January 19, 2006

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: _____ Title: President/CEO

Dan Gavora

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Pursuant to U-15-089(18)/U-15-091(18)/U-15-092(18)

TARIFF ADVICE NO: 115-97 EFFECTIVE: May 26, 2016

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: O. A. P. Title: President

Oran Paul

RCA NO. 97 2nd REVISION SHEET NO. 3

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1st REVISION SHEET NO. 3

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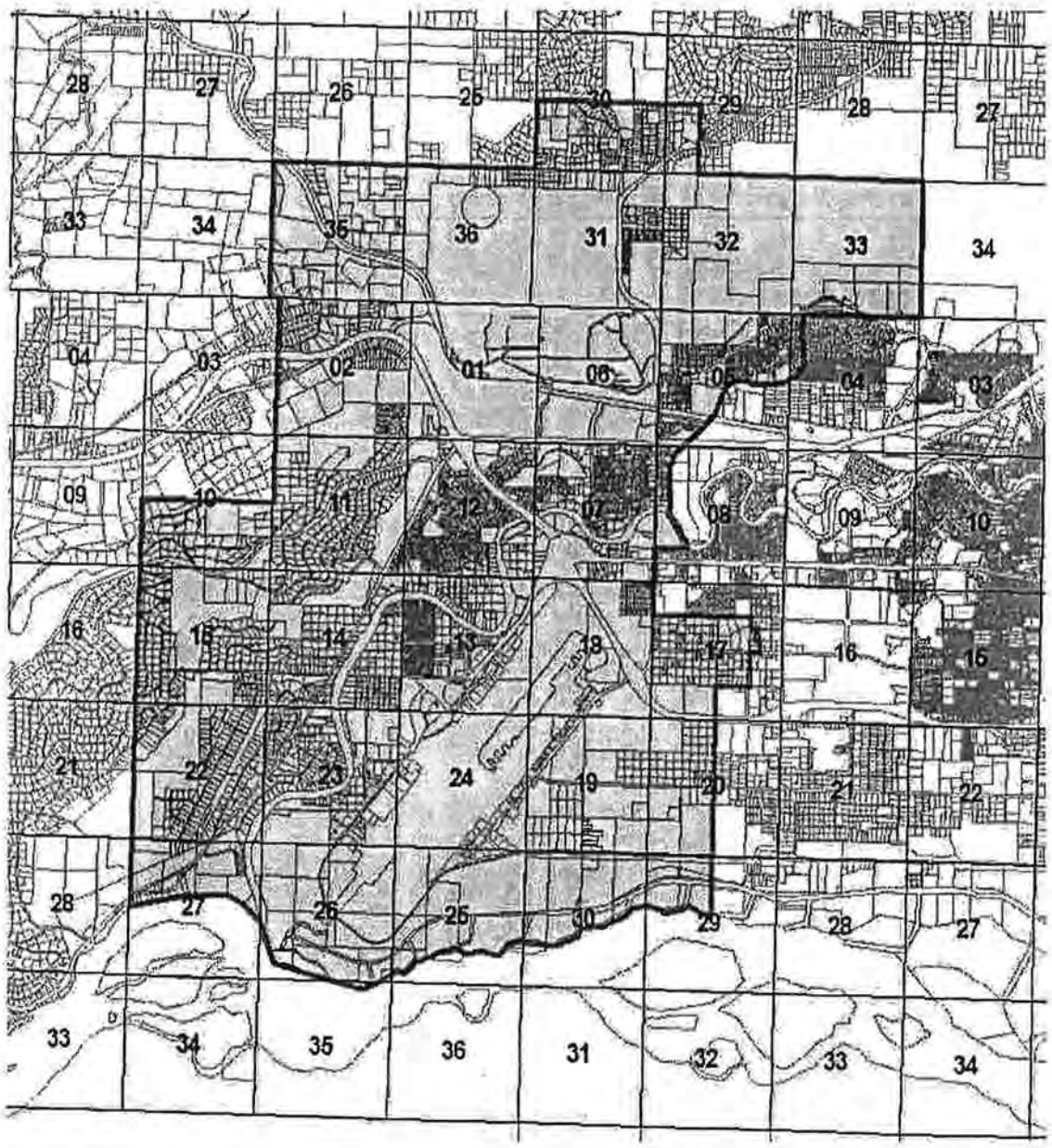
SERVICE AREA MAP (WATER)

WATER SERVICE AREA



Pursuant to U-17-015(2)

EFFECTIVE: **September 6, 2017**

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: O-A-P-1

Title: President

Oran Paul

RCA NO. 97 3rd REVISION SHEET NO. 4

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2nd REVISION SHEET NO. 4

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SERVICE AREA DESCRIPTION (WATER)

SERVICE AREA DESCRIPTION

T1S	R2W	Sections:	1, 2, S1/2 of 10, 11, 12, 13, 14, 15, 22, 23, 24, and those portions of 25, 26, 27 and 35 lying North of the right bank of the Tanana River	T
T1S	R1W	Sections:	That portion of W1/2 of W1/2 of NW1/4 of 4 lying West of Noyes Slough; that portion of 5 lying North of Noyes Slough; 6, 7, that portion of W1/2 of 8 lying West of Noyes Slough and West of the Chena River, but excluding all areas in S1/2 of SW1/4; SW1/4 of 17; S1/2 of NW1/4 of 17; SW1/4 of NE1/4 of 17; portion of SE1/4 of NE1/4 of 17 more particularly described as W1/2 of Block 13 and Block 16 of E. M. Jones Subdivision; NW1/4 of SE1/4 of 17; 18 except a portion of NE1/4 more particularly described as Lots 1 and 2, Block One, West Addition Fairwest Subdivision, filed in the Fairbanks Recording District on January 24, 1968, as instrument No. 64-486; 19; W1/2 of 20; and that portion of the W1/2 of 29 and of 30, lying North of the right bank of the Tanana River	
T1N	R1W	Sections:	W1/2 of SW1/4 of 29; S1/2 of 30; 31; 32; and 33	
T1N	R2W	Sections:	35 and 36	

(All the above with reference to the Fairbanks Meridian)

Pursuant to U-17-015(2) EFFECTIVE: **September 6, 2017**

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: _____ Title: President

Oran Paul

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RULE & RATE CHANGES

9. RULE AND RATE CHANGES

The Utility reserves the right at any time to alter, amend, change, or add to these rules, regulations, and conditions of service, or to substitute other rules and regulations, and to change rates, subject to the approval of the Alaska Public Utilities Commission, or other regulatory body having jurisdiction thereof.

PURSUANT TO:

TARIFF ADVICE NO: 83-97 EFFECTIVE: January 19, 2006

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: Dan Gavora Title: President/CEO

Dan Gavora

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COLLEGE UTILITIES CORPORATION

RATE SCHEDULE

RATE SCHEDULE NUMBER 4611
SINGLE RESIDENTIAL UNITS / METERED WATER SERVICE

APPLICABLE TO:

All single residential units with metered water service.

RATES:

Customer fixed fee, public fire protection fee and meter charge shall be the minimum monthly fee as determined by the meter size.

Usage charge shall be in addition to the minimum monthly fee and based upon consumption measured by the water meter.

Usage rate per 1,000 gallons: $12.48 I

Meter Size	Customer Fixed Fee	Public Fire	Meter Charge	Minimum Monthly Fee	
3/4"	$14.19	$5.73	$18.91	$38.83	I
1"	$14.19	$5.73	$30.20	$50.12	I
1 1/2"	$14.19	$5.73	$60.30	$80.22	I
2"	$14.19	$5.73	$96.48	$116.40	I
3"	$14.19	$5.73	$180.94	$200.86	I

Pursuant to: **U-24-030(11)/U-24-031(11)** EFFECTIVE: August 29, 2025

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: */s/ Oran Paul* Title: President
Oran Paul

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COLLEGE UTILITIES CORPORATION

RATE SCHEDULE

RATE SCHEDULE NUMBER 4611
DUPLEX RESIDENTIAL UNITS / METERED WATER SERVICE

APPLICABLE TO:

All duplex residential units with metered water service.

RATES:

Customer fixed fee, public fire protection fee and meter charge shall be the minimum monthly fee as determined by the meter size.

Usage charge shall be in addition to the minimum monthly fee and based upon the actual consumption.

Usage rate per 1,000 gallons: $14.10 R

Meter Size	Customer Fixed Fee	Public Fire (1)	Meter Charge	Minimum Monthly Fee	
3/4"	$12.83	$6.25	$17.10	$36.18	R
1"	$12.83	$6.25	$27.32	$46.40	R
1 1/2"	$12.83	$6.25	$54.53	$73.61	R
2"	$12.83	$6.25	$87.26	$106.34	R
3"	$12.83	$6.25	$163.67	$182.75	R

(1) Public Fire Protection per unit: $3.125 R

Pursuant to: **U-24-030(11)/U-24-031(11)** EFFECTIVE: August 29, 2025

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: /s/ Oran Paul Title: President
Oran Paul

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RATE SCHEDULE

RATE SCHEDULE NUMBER 4615
MULTIPLE RESIDENTIAL METERED WATER SERVICE

APPLICABLE TO:

All multiple residential metered water customers, triplex units or larger.

RATES:

Customer fixed fee, public fire protection fee and meter charge shall be the minimum monthly fee as determined by the meter size.

Usage charge shall be in addition to the minimum monthly fee and based upon the actual consumption.

Usage rate per 1,000 gallons: $15.19 I

Meter Size	Customer Fixed Fee	Public Fire (1)	Meter Charge	Minimum Monthly Fee	
3/4"	$17.22	$28.32	$19.11	$64.65	I
1"	$17.22	$28.32	$30.53	$76.07	I
1 1/2"	$17.22	$28.32	$60.96	$106.50	I
2"	$17.22	$28.32	$97.53	$143.07	I
3"	$17.22	$28.32	$182.92	$228.46	I
4"	$17.22	$28.32	$252.77	$298.31	I
6"	$17.22	$28.32	$609.72	$655.26	I
8"	$17.22	$28.32	$1,118.84	$1,164.38	I

(1) Public Fire Protection per unit: $3.54 I
(8 unit average)

Pursuant to: **U-24-030(11)/U-24-031(11)** EFFECTIVE: August 29, 2025

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: /s/ Oran Paul Title: President
Oran Paul

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RATE SCHEDULE

RATE SCHEDULE NUMBER 4601
SINGLE RESIDENTIAL UNITS / UNMETERED WATER SERVICE

APPLICABLE TO:

All single residential units with unmetered water service.

RATES:

Monthly service fees are listed on the schedule below:

Customer Fixed Fee	Public Fire	Customer Usage	Total Monthly Fee	
$14.19	$5.73	$102.13	$122.05	I

Pursuant to: **U-24-030(11)/U-24-031(11)** EFFECTIVE: August 29, 2025

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: /s/ Oran Paul Title: President
Oran Paul

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RATE SCHEDULE

RATE SCHEDULE NUMBER 4612
COMMERCIAL METERED WATER SERVICE

APPLICABLE TO:
All commercial water customers.

RATES:
Customer fixed fee and meter charge shall be the minimum monthly fee as determined by the meter size.

Public Fire Protection fee shall be in addition to the minimum monthly fee and charged to all commercial water customers without accredited sprinkler systems installed within the building.

Public Fire Protection fee rate: $5.20/ per 1000 square feet of building space. Rate commences on the date the roof is placed on the building. I

Private Fire Protection fee shall be charged to all commercial water customers with an accredited sprinkler system installed within the building (See rate schedules 4621 & 46213).

Usage charge shall be in addition to the minimum fee, and shall be based upon the actual consumption.

Usage rate per 1,000 gallons: $15.99 I

Meter Size	Customer Fixed Fee	Meter Charge	Minimum Monthly Fee	
3/4"	$19.52	$23.79	$43.31	I
1"	$19.52	$39.73	$59.25	I
1 1/2"	$19.52	$79.21	$98.73	I
2"	$19.52	$126.77	$146.29	I
3"	$19.52	$237.90	$257.42	I
4"	$19.52	$396.56	$416.08	I
6"	$19.52	$792.88	$812.40	I
8"	$19.52	$1,268.67	$1,288.19	I
10"	$19.52	$1,823.66	$1,843.18	I

Pursuant to: **U-24-030(11)/U-24-031(11)** EFFECTIVE: August 29, 2025

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: /s/ Oran Paul Title: President
Oran Paul

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RATE SCHEDULE

RATE SCHEDULE NUMBER 4613
INDUSTRIAL METERED WATER SERVICE
(WATER HAULERS)

APPLICABLE TO:

All bulk water hauler customers.

RATES:

Customer fixed fee and meter charge shall be the minimum monthly fee as determined by the meter size.

Public Fire Protection fee shall be in addition to the minimum monthly fee and charged to all commercial water customers without accredited sprinkler systems installed within the building.

Public Fire Protection fee rate: $5.70/ per 1000 square feet of building space. Rate commences on the date the roof is placed on the building. I

Usage charge, as defined on Sheet 10.1, shall be in addition to the minimum fee, and shall be based upon the actual consumption.

Meter Size	Customer Fixed Fee	Meter Charge	Minimum Monthly Fee	
3/4"	$31.31	$7.59	$38.90	I
1"	$31.31	$18.98	$50.29	I
1 1/2"	$31.31	$37.99	$69.30	I
2"	$31.31	$60.73	$92.04	I
3"	$31.31	$113.88	$145.19	I
4"	$31.31	$189.85	$221.16	I
6"	$31.31	$379.62	$410.93	I
8"	$31.31	$892.87	$924.18	I

Pursuant to: **U-24-030(11)/U-24-031(11)** EFFECTIVE: August 29, 2025

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: /s/ Oran Paul Title: President
Oran Paul

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RATE SCHEDULE

RATE SCHEDULE NUMBER 4613
INDUSTRIAL METERED WATER SERVICE
(WATER HAULERS) CONTINUED

RATES: Continued

Usage charge: $ per 1,000 gal

Usage	Charge	
0 - 100,000	$12.58	I
100,001 - 500,000	$12.24	I
500,001 - 1,000,000	$11.84	I
1,000,001 - 3,000,000	$11.42	I
3,000,001 - 5,000,000	$11.01	I
Over 5,000,000	$10.44	I

Pursuant to: **U-24-030(11)/U-24-031(11)** EFFECTIVE: August 29, 2025

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: /s/ Oran Paul Title: President
Oran Paul

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RATE SCHEDULE

RATE SCHEDULE NUMBER 4616
CONSTRUCTION METERED WATER SERVICE

APPLICABLE TO:

All customers using water for construction purposes, generally from a fire hydrant.

RATES:

All water for construction purposes shall be metered. The contractor shall apply for service in writing and be solely responsible for the meter until returned, undamaged, to the Utility. Outdoor hydrant meters shall be returned to the Utility by September 20th or as determined by the Director of Operations.

Customer fixed fee and meter charge shall be the minimum monthly fee as determined by the meter size.

Usage charge shall be in addition to the minimum monthly fee and based upon consumption measured by the water meter.

Usage rate per 1,000 gallons: $31.18 R

Meter Size	Customer Fixed Fee	Meter Charge	Minimum Monthly Fee	
3/4"	$14.00	$18.85	$32.85	R
1"	$14.00	$31.48	$45.48	R
1 1/2"	$14.00	$62.74	$76.74	R
2"	$14.00	$100.41	$114.41	R
3"	$14.00	$188.42	$202.42	R

Pursuant to: **U-24-030(11)/U-24-031(11)** EFFECTIVE: August 29, 2025

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: /s/ Oran Paul Title: President
Oran Paul

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RATE SCHEDULE

RATE SCHEDULE NUMBER 4614
INDUSTRIAL METERED WATER SERVICE
(UNIVERSITY OF ALASKA FAIRBANKS)

APPLICABLE TO:

University of Alaska Fairbanks campus that has a wholly owned water system that interconnects to the CUC water system at Geist Road.

RATES:

Customer fixed fee, public fire protection fee and meter charge shall be the minimum monthly fee as determined by the meter size.

Private Fire Protection fee shall be charged to all industrial water customers with an accredited sprinkler system installed within the building (See rate schedules 4621 & 46213).

Usage charge shall be in addition to the minimum fee, and shall be based upon the actual consumption.

Usage rate per 1,000 gallons: $13.00 I

Meter Size	Customer Fixed Fee	Meter Charge	Minimum Monthly Fee	
4"	$36.84	$223.32	$260.16	I
8"	$36.84	$1,050.39	$1,087.23	I

Pursuant to: **U-24-030(11)/U-24-031(11)** EFFECTIVE: August 29, 2025

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: /s/ Oran Paul Title: President
Oran Paul

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RATE SCHEDULE

RATE SCHEDULE NUMBER 4621
PRIVATE FIRE PROTECTION SERVICE
(FOR ACCREDITED SPRINKLER SYSTEMS)

APPLICABLE TO:

All water customers with accredited sprinkler systems installed within the building. (See 1.4 Definitions Tariff #118, definition of accredited sprinkler system)

RATES:

$0.52 per 1,000 square feet of building I

Rate commences on the date the roof is placed on the building.

Pursuant to: **U-24-030(11)/U-24-031(11)** EFFECTIVE: August 29, 2025

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: /s/ Oran Paul Title: President
Oran Paul

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COLLEGE UTILITIES CORPORATION

RATE SCHEDULE

RATE SCHEDULE NUMBER 46213
PRIVATE FIRE PROTECTION / CONNECTION

APPLICABLE TO:

All water customers with accredited sprinkler systems installed within the building.

RATES:

Connection to the Utility Main in Inches	Monthly Fee	
3"	$13.30	I
4"	$28.36	I
6"	$82.40	I
8"	$175.61	I
10"	$315.84	I
12"	$510.13	I

Rate commences on the date the roof is placed on the building.

Pursuant to: **U-24-030(11)/U-24-031(11)** EFFECTIVE: August 29, 2025

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: /s/ Oran Paul Title: President
Oran Paul

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RATE SCHEDULE

RATE SCHEDULE NUMBER 467
INTERDEPARTMENTAL SALES / METERED WATER SERVICE

APPLICABLE TO:

All buildings owned by College Utilities Corporation's wastewater company receiving water service.

RATES:

Customer fixed fee, public fire protection fee and meter charge shall be the minimum monthly fee as determined by the meter size.

Public Fire Protection fee shall be in addition to the minimum monthly fee and charged to all commercial water customers without accredited sprinkler systems installed within the building.

Public Fire Protection fee rate: $5.20/ per 1000 square feet of building space. Rate commences on the date the roof is placed on the building. I

Usage charge shall be in addition to the minimum fee and shall be based upon the actual consumption.

Usage rate per 1,000 gallons: $15.99 I

Meter Size	Customer Fixed Fee	Meter Charge	Minimum Monthly Fee	
3/4"	$19.52	$23.79	$43.31	I
1"	$19.52	$39.73	$59.25	I
1 1/2"	$19.52	$79.21	$98.73	I
2"	$19.52	$126.77	$146.29	I
3"	$19.52	$237.90	$257.42	I

Pursuant to: **U-24-030(11)/U-24-031(11)** EFFECTIVE: August 29, 2025

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: /s/ Oran Paul Title: President
Oran Paul

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COLLEGE UTILITIES CORPORATION

RATE SCHEDULE

RATE SCHEDULE NUMBER 467
INTERDEPARTMENTAL SALES / PRIVATE FIRE PROTECTION

APPLICABLE TO:

All buildings owned by College Utilities Corporation's wastewater company receiving water service within 1,000 feet of a utility fire hydrant.

RATES:

Buildings with accredited sprinkler systems shall be charged $0.52 per month per 1,000 square feet of building space. I

Rate commences on the date the roof is placed on the building.

Pursuant to: **U-24-030(11)/U-24-031(11)** EFFECTIVE: August 29, 2025

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: /s/ Oran Paul Title: President
Oran Paul

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COLLEGE UTILITIES CORPORATION

RATE SCHEDULE

RATE SCHEDULE NUMBER 4671
INTERDEPARTMENAL SALES/PRIVATE FIRE PROTECTION CONNECTION

APPLICABLE TO:

All buildings owned by College Utilities Corporation's wastewater company receiving water service with accredited sprinkler systems installed within the building.

RATES:

Connection to the Utility Main in Inches	Monthly Fee	
3"	$13.30	I
4"	$28.36	I
6"	$82.40	I
8"	$175.61	I
10"	$315.84	I
12"	$510.13	I

Rate commences on the date the roof is placed on the building.

Pursuant to: **U-24-030(11)/U-24-031(11)** EFFECTIVE: August 29, 2025

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: /s/ Oran Paul Title: President
Oran Paul

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COLLEGE UTILITIES CORPORATION

RATE SCHEDULE

RATE SCHEDULE NUMBER 471
MISCELLANEOUS SERVICE REVENUE - APPLIANCE INSPECTION

APPLICABLE TO:

All buildings receiving water cooler chiller services.

RATES:

$35.00 per month for inspection of each cooling chiller device.

PURSUANT TO:

TARIFF ADVICE NO: 83-97 EFFECTIVE: January 19, 2006

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: Dan Gavora

TITLE: President/CEO

RCA NO. 97 ORIGINAL SHEET NO. 17

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RATE SCHEDULE

RATE SCHEDULE NUMBER WCIAC-1
COMBINED
CONTRIBUTION IN AID OF CONSTRUCTION (CIAC)
SERVICE AVAILABLE AS OF JANUARY 1, 1981

APPLICABLE TO:

Customers with lots which have service available directly from existing mains as of January 1, 1981 and are not paid or under contract as of that date.

NOTE: Minor main extensions may be made by the Utility under this CIAC rate.

Owners of residential properties containing a single one family residence may elect to limit their combined CIAC to a designated one-half acre area. The CIAC on the remaining property may thus be postponed until the remainder is developed.

RATES:

CIAC charge will be computed upon the square footage of the entire area being served, generally the smallest legally subdivided lot or lots on which all benefited improvements are located, said amount to be computed to the nearest cent. Hookup saddles will be included in CIAC.

Rate Per Square Foot

$.215

PURSUANT TO:

TARIFF ADVICE NO: 83-97 EFFECTIVE: January 19, 2006

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: Dan Gavora Title: President/CEO

Dan Gavora

RCA NO. 97 ORIGINAL SHEET NO. 18

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COLLEGE UTILITIES CORPORATION

RATE SCHEDULE

RATE SCHEDULE NUMBER WCIAC-1.1
ONSITE
CONTRIBUTION IN AID OF CONSTRUCTION (CIAC)
SERVICE NOT AVAILABLE AS OF JANUARY 1, 1981

APPLICABLE TO:

Customers in the service area with lots, which do not have service available as of January 1, 1981, and are not paid or under contract as of that date. In order to serve the customer, the Utility will need to perform major expansion of its main lines.

Onsite CIAC portion limited to cost to construct an equivalent 8" diameter main, except at Fairbanks International Airport, where onsite will be the full cost of main of required diameter.

The oversizing cost shall be computed on the differential purchase price on pipe, tee's, ell's, fittings, valves, and insulation.

RATE:

Systems constructed subsequent to January 1, 1981, shall be charged for the onsite portion, if applicable, on the basis of prorating to the benefited property 100% of the actual cost incurred by the Utility, including overhead and interest during construction.

Additionally, a charge for offsite CIAC at a rate of three cents ($.03) per square foot of assessable area shall be charged prior to connection to the Utility main. (For circulation pump stations, reservoirs and transmission main components). See Rate Schedule WCIAC-3.

The cost of connection saddles shall be included in the Offsite CIAC fee.

PURSUANT TO:

TARIFF ADVICE NO: 83-97 EFFECTIVE: January 19, 2006

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: Dan Gavora Title: President/CEO

Dan Gavora

RCA NO. 97 ORIGINAL SHEET NO. 19

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COLLEGE UTILITIES CORPORATION

RATE SCHEDULE

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RATE SCHEDULE NUMBER WCIAC-2
COMBINED
CONTRIBUTION IN AID OF CONSTRUCTION (CIAC)
FAIRBANKS INTERNATIONAL AIRPORT AREA
SERVICE AVAILABLE AS OF JANUARY 1, 1981

APPLICABLE TO:

Customers with lots which have service available directly from existing mains as of January 1, 1981, and are not paid or under contract as of that date. See following sheet with legal description of effected area.

NOTE: Minor main extensions may be made by the Utility under this CIAC rate.

RATE:

CIAC charge will be computed upon the square footage of the entire area being served, said amount to be computed to the nearest cent. Hookup saddles will be included in CIAC.

Rate Per Square Foot

$.285

PURSUANT TO:

TARIFF ADVICE NO: 83-97 EFFECTIVE: January 19, 2006

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: Dan Gavora Title: President/CEO

Dan Gavora

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RATE SCHEDULE

RATE SCHEDULE NUMBER WCIAC-2
CONTINUED

Legal description of effected area for Rate Schedule WCIAC-2:

Lots 8, 9, 10, 11	Block 10
Lots 1, 2, 3B, 4B, 5, 6	Block 3
Lots 12, 13, 14, 15, 16, 17, 18	Block 3

A strip of land 250' x 5,300' parallel to South University Avenue on the southeast side of South University Avenue opposite Block 100 & 101, Fairbanks International Airport Reserve.

All properties designated above are within the Fairbanks International Airport Reserve.

Rate effective 6/4/82
TA 23-97, Docket U-81-21, Order #4

PURSUANT TO:

TARIFF ADVICE NO: 83-97 EFFECTIVE: January 19, 2006

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: Dan Gavora Title: President/CEO

Dan Gavora

RCA NO. 97 ORIGINAL SHEET NO. 21

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RATE SCHEDULE

RATE SCHEDULE NUMBER WCIAC-3
OFFSITE
CONTRIBUTION IN AID OF CONSTRUCTION (CIAC)

APPLICABLE TO:

All customers requesting a new service connection except those which qualify under Rate Schedule WCIAC1 and WCIAC-2 (combined CIAC).

RATES:

Three cents ($.03) per square foot of tract being served.

SPECIAL CONDITIONS:

Owners of residential properties containing a single one family residence may elect to limit their offsite CIAC to a designated one-half acre. The Offsite CIAC on the remaining property may thus be postponed until the remainder is developed.

See Section 1.2 for definitions of Offsite, Onsite, and Contributions in Aid of Construction.

PURSUANT TO:

TARIFF ADVICE NO: 83-97 EFFECTIVE: January 19, 2006

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: Dan Gavora Title: President/CEO

Dan Gavora

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SCHEDULE OF WATER DEPOSITS

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PURSUANT TO:

TARIFF ADVICE NO: 84-97 EFFECTIVE: March 2, 2006

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: _____ Title: Vice President

Daniel Britton

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NON-RECURRING FEES

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ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: _____ Title: Vice President

Daniel Britton

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NON-RECURRING FEES

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ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: _____ Title: Vice President

Daniel Britton

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COST OF ENERGY ADJUSTMENT

COST OF ENERGY ADJUSTMENT CLAUSE

a. Applicability:
The categories of purchased power, purchased heat, purchased natural gas and transportation expense (limited to fuel used in utility-owned vehicles) are volatile and largely beyond the control of the utility. The cost of energy adjustment provides a mechanism to adjust rates for the changes in the cost of energy.

b. Cost of Energy Adjustment:
The Cost of Energy base rate per 1000 gallons sold is $2.49988 I

Invoices to customers will be increased to reflect the amounts by which the cost of energy per 1000 gallons sold exceeds the base rate and decreased to reflect the amount by which the cost of energy per 1000 gallons sold is less than the base rate in accordance with the procedure set forth in (d) from Sheet 26.

c. Cost of Energy Balance Account:
The utility shall maintain a Cost of Energy Balance Account commencing February, 2010. The Cost of Energy Balance Account will commence with a zero balance on February 1, 2009 with balances thereafter reflecting the sum of the debit and credit entries prescribed below:

1. A debit entry equal to the actual purchased power, purchased heat, purchased natural gas and transportation expense (limited to fuel used in utility-owned vehicles) during each month.

2. A credit entry equal to the number of gallons sold during the month multiplied by the cost of energy included in the base rate.

3. A credit entry equal to the number of gallons sold during the month multiplied by the cost of energy adjustment per 1000 gallons sold as computed in (d) from Sheet 26.

4. Any necessary correcting entries to adjust the cost of energy or the cost and volume of energy in (1) above, subject to subsequent review and approval by the Commission.

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COST OF ENERGY ADJUSTMENT

d. Determination of Water Cost of Energy Adjustment:

CURRENT COST OF ENERGY PROJECTION:

	GHU	CUC	USA	Total Cost Projection
Purchased Power	$ 1,204,782	$ 336,378	$ -	$ 1,541,160
Purchased Heat	$ 362,381	$ -	$ -	$ 362,381
Purchased Natural Gas	$ 32,628	$ 9,379	$ -	$ 42,007
Transportation	$ 23,325	$ 13,724	$ 2,925	$ 39,973
Total Energy Cost (a)	**$ 1,623,115**	**$ 359,481**	**$ 2,925**	**$ 1,985,521**

CURRENT SALES VOLUMES PROJECTION:

	GHU	CUC	Total Sales Projection
Residential Metered	139,549,578	69,035,755	208,585,332
Duplex Metered	41,638,680	10,050,162	51,688,841
Multiple Residential	147,191,305	38,923,706	186,115,012
Commercial	221,297,909	59,560,672	280,858,581
Bulk Water Haulers	9,876,000	59,851,972	69,727,972
Aurora/UAF	21,747,310	131,231,000	152,978,310
Construction Hydrant	715,045	536,940	1,251,985
Interdept. Metered	4,409,747	220,338	4,630,085
Total Sales Volume (b)	**586,425,573**	**369,410,545**	**955,836,118**

ENERGY ADJUSTMENT RATE CALCULATION:

1. Total Projected Energy Cost		$ 1,985,521	
2. Balancing Account Balance at	6/30/2025	$ (70,174)	
3. Total (1+2)		$ 1,915,347	
4. Projected Total Sales Volume (in thousands)		955,836	
5. Projected Cost of Energy per 1000 gallons (3/4)		$ 2.00384	
6. Base Cost of Energy per 1000 gallons		$ 2.49988	I
7. **Cost of Energy Adjustment per 1000 gallons (5-6)**		**$ (0.49604)**	R

Pursuant to: **U-24-030(11)/U-24-031(11)** EFFECTIVE: August 29, 2025

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: */s/ Oran Paul* Title: President

Oran Paul

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COLLEGE UTILITIES CORPORATION

COST OF ENERGY ADJUSTMENT

e. Cost of Energy Filing Requirements and Supporting Documents: N

The utility shall submit each cost of energy adjustment request as a tariff filing within 45 days after the end of each quarter year. The filing shall include:

1. Copy of invoices supporting the purchased power, purchased heat, purchased natural gas and transportation expense (limited to fuel used in utility-owned vehicles);
2. Gallons sold by utility, by customer class, by month;
3. Fluctuation analysis and explanation for changing month-to-month costs by category;
4. The Cost of Energy calculation;
5. Documentation in support of projected costs and sales for the future period;
6. Calculation of monthly balances in the cost-of-energy balancing account; and
7. Revised tariff sheets.

Within 45 days after the last day of any month in which the absolute value of the cost-of-energy balancing account balance exceeds 10 percent of the utility's annual allowed energy adjustment costs, the utility shall submit a Cost of Energy tariff filing. N

RCA NO. 97 ORIGINAL SHEET NO. 28

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SHEET NO.

COLLEGE UTILITIES CORPORATION

PLANT REPLACEMENT IMPROVEMENT SURCHARGE MECHANISM

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PLANT REPLACEMENT AND IMPROVEMENT SURCHARGE MECHANISM (PRISM) N

a. Applicability:

To recover the reasonable and prudent fixed costs incurred to repair, improve, or replace certain non-revenue producing plant placed in service between general rate cases. The costs of extending facilities to serve new customers are not recoverable through the PRISM.

b. Eligible Property:

The PRISM-eligible property will consist of the following:

- Service saddles, valves and other appurtenances required for customer connection to Utility mains, meters, and hydrants installed as in-kind replacements.
- Mains and valves installed as replacements for existing facilities that remain in service beyond reasonable service life, are in prematurely deteriorated condition, or are required to be upgraded to meet quality of service standards and applicable law.
- Main extensions installed to eliminate dead ends and to implement solutions to water supply problems that present a significant health or safety concern for customers currently receiving service from the utility.
- Main replacement, cleaning and relining projects.
- Unreimbursed costs related to highway relocation projects where the utility must involuntarily relocate facilities.
- Other capitalized costs related to plant described above.

c. Effective Date:

The PRISM rate will become effective for bills rendered on or after October 1, 2016.

Pursuant to U-15-089(19)/U-15-091(19)/U-15-092(19)

EFFECTIVE: June 16, 2016

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: O-A-P-1 Title: President

Oran Paul

RCA NO. 97 ORIGINAL SHEET NO. 29

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COLLEGE UTILITIES CORPORATION

PLANT REPLACEMENT IMPROVEMENT SURCHARGE MECHANISM

d. Computation: N

The initial charge in this tariff is 0.00%. The PRISM rate to become effective October 1, 2016, shall be calculated to recover the fixed costs of eligible plant additions that have not previously been reflected in the rate base calculation and will have been placed in service between January 1, 2015, and July 31, 2016. Thereafter, the PRISM will be updated semi-annually by tariff advice filing to reflect eligible plant placed in service during the six-month periods ending two months prior to the effective date of each PRISM update.

Effective Date of Change	Date to which PRISM-eligible Plant Additions reflected
April 1	January 31
October 1	July 31

The fixed costs of eligible PRISM projects will consist of depreciation, return, and taxes (State, Federal and local) plus any correction or adjustment requested and approved by the commission.

Depreciation: The depreciation expense shall be calculated by applying the annual accrual rates determined by the most recently approved or accepted depreciation study to the original cost of PRISM-eligible plant.

Return: The after tax return shall be calculated using the approved capital structure and weighted average cost of capital in the utility's most recent general rate case.

Taxes: The income taxes shall be calculated using the statutory State and Federal income tax rates. Property taxes shall be calculated using the local tax rates currently in effect.

The plant improvement surcharge rate will be expressed as a percentage, carried to two decimal places, that is applied to all classes of service as a percentage of each customer's billed revenue.

The percentage is calculated by dividing the total annual eligible fixed costs (divided by two) by the projected semi-annual revenue.

Pursuant to U-15-089(19)/U-15-091(19)/U-15-092(19) EFFECTIVE: June 16, 2016

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: O — A. P— | Title: President

Oran Paul

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PLANT REPLACEMENT AND IMPROVEMENT SURCHARGE MECHANISM

d. Computation: (continued)

Formula: The formula for calculating the plant replacement surcharge percentage is as follows:

$$PRISM = \frac{((EP \times WACC) + Dep + Taxes + e) \div 2}{PSAR} = \frac{\text{Semi-Annual Costs}}{PSAR}$$ N N

Where:

EP =	The original cost of PRISM eligible plant net of accumulated depreciation. To the extent bonus depreciation is applicable to eligble plant, an adjustment will be made to subtract related ADIT.	$	5,459,142	N
WACC =	The weighted average cost of capital approved in the utility's most recent general rate case.		7.5976%	N
Dep =	The depreciation expense related to PRISM eligible plant.	$	91,194	N
Taxes =	The state and federal statutory tax rates applied to the equity return, and local property taxes applicable to the PRISM eligible plant.	$	135,447	N
e =	The amount calculated under the annual reconciliation or any correction or adjustment of actual entries used in the calculation of the surcharge rate.	$	-	N
PSAR =	The projected semi-annual revenues to be collected from customers.	$	9,604,011	N

PRISM SURCHARGE RATE CALCULATION = N

1	Eligible Plant costs	$	5,459,142			
2	Weighted Average Cost of Capital		7.5976%			
3	Total Return (1 x 2)	$	414,762			
4	Depreciation	$	91,194			
5	Taxes	$	135,447			
6	Other	$	-			
7	Total Semi-Annual Costs (3+4+5+6)÷2	$	320,702			N
8	PSAR	$	9,604,011	**PRISM Rate** (7÷8) =	**3.34%**	I

DOCKET NO:

TARIFF ADVICE NO: 178-97 EFFECTIVE: 4/7/2025

ISSUED BY: COLLEGE UTILITIES CORPORATION

BY: */s/ Oran Paul* Title: President

Oran Paul

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PLANT REPLACEMENT IMPROVEMENT SURCHARGE MECHANISM

e. Consumer Protections: N

Surcharge Cap: The PRISM rate may not exceed 7.5 percent of the amount billed to customers under the otherwise applicable tariff rates.

Semiannual Reconciliation: The utility will reconcile all plant improvement surcharge revenue to eligible fixed costs on a semiannual basis. Any over or under collection will be included as an eligible fixed cost reduction or increase in the next PRISM rate update following the reconciliation.

Cap reset: The PRISM rate must be reset to zero at the effective date of revised base rates set in a general rate case that incorporates the capital costs previously recovered through the plant improvement surcharge. The surcharge rate may also be reset to zero or another reduced rate that the commission establishes by order, if the commission, based on annual report data or otherwise, finds that the utility's earned rate of return, including surcharge revenues, exceeds the rate of return used to calculate the surcharge rate.

Customer Notice: The utility will notify customers by bill insert before filing periodic revisions of a surcharge rate.

Long-term Infrastructure Improvement Plan: The utility will file a long-term infrastructure improvement plan no less often than every five years. The original plan is included with the initial tariff filing. The updated plan requirements, as described in 3 AAC 52.815(c), will be filed no later than March 31.

Asset Optimization Plan: Within one year after filing the initial long-term infrastructure improvement plan, and annually thereafter by March 31, the utility shall file an asset optimization plan as described in 3 AAC 52.815(d).